

Vodafone Group

2024 CDP Corporate Questionnaire 2024

Word version

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☒ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☒ EUR

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☒ Publicly traded organization

(1.3.3) Description of organization

Vodafone is a leading telecommunications company in Europe and Africa. Our purpose is to “connect for a better future” by using technology to improve lives and enable inclusive and sustainable digital societies. Our expertise and scale give us a unique opportunity to drive positive change for society. Our networks keep family, friends, businesses and governments connected and – as COVID-19 clearly demonstrated – we play a vital role in keeping economies running and the functioning of critical sectors like education and healthcare. Vodafone is one of Europe's largest 5G networks as well as Europe's fastest growing superfast network, and is a leading global IoT connectivity provider. We operate mobile and fixed networks in 15 countries and partner with mobile networks in 43 more. As of May 2024, we had over 330 million mobile customers, 21m fixed broadband customers, 17m TV customers and we connected more than 187m IoT devices. We support diversity and inclusion through our maternity and parental leave policies, empowering women through connectivity and improving access to education and digital skills for women, girls, and society at large. Vodafone aims to have 40% women in management roles by 2040, and is on track to achieve this (35% in 2024). We are respectful of all individuals, irrespective of race, ethnicity, disability, age, sexual orientation, gender identity, belief, culture or religion. Vodafone is also taking significant steps to reduce our impact on our planet, aiming for net zero operations in Europe by 2028 and Africa by 2035. 100% of the electricity used in Europe has matched with renewable services since July 2021; four years ahead of the original 2025 target. Vodafone's primary reporting is our Annual Report (available at <https://investors.vodafone.com/reports-information/latest-annual-results>). In our Annual Report, we report progress against our two Purpose pillars, Empowering

People and Protecting the Planet, as well as a range of other non-financial indicators. For more information, please visit www.vodafone.com, follow us on Twitter at @Vodafone-Group or connect with us on LinkedIn at www.linkedin.com/company/vodafone.
[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/31/2024

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

☒ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

☒ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☒ 4 years

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☒ 4 years

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☒ 4 years
[Fixed row]

(1.4.1) What is your organization's annual revenue for the reporting period?

36717000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

ISIN Code: GB00BH4HKS39

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Egypt | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> Greece |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> Turkey |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Albania |
| <input checked="" type="checkbox"/> Cyprus | <input checked="" type="checkbox"/> Belgium |
| <input checked="" type="checkbox"/> Czechia | <input checked="" type="checkbox"/> Romania |
| <input checked="" type="checkbox"/> Germany | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Hungary | <input checked="" type="checkbox"/> Luxembourg |
| <input checked="" type="checkbox"/> Ireland | <input checked="" type="checkbox"/> Mozambique |
| <input checked="" type="checkbox"/> Lesotho | <input checked="" type="checkbox"/> Netherlands |
| <input checked="" type="checkbox"/> South Africa | |
| <input checked="" type="checkbox"/> United Republic of Tanzania | |
| <input checked="" type="checkbox"/> Democratic Republic of the Congo | |

☒ United Kingdom of Great Britain and Northern Ireland

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

☒ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

☒ Upstream value chain

☒ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

☒ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

☒ Tier 4+ suppliers

(1.24.7) Description of mapping process and coverage

As part of our ongoing activity to map our value chain, we have identified activities in our value chain, including the upstream activities of our suppliers that are required to produce and deliver goods and services to Vodafone, and the downstream activities of our customers that are required to use the products and services we sell to them. We have focused on the parts of the value chain related to telecommunications network equipment and mobile or home connectivity devices (e.g. mobile phone handsets, internet routers) for both our consumer and enterprise businesses. This means we have focused on mapping out the activities in the telecommunications and electronics value chain. Once the high-level activities are mapped along our value chain, our next step will be to deepen our understanding of the players at each stage of the value chain - beginning with existing data sets that we hold in relation to our Tier 1 suppliers (procurement data) and customer base (CRM data).

[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:

- ☒ Yes, we have mapped or are currently in the process of mapping plastics in our value chain

(1.24.1.2) Value chain stages covered in mapping

Select all that apply

- ☒ Upstream value chain
- ☒ Downstream value chain
- ☒ End-of-life management

(1.24.1.4) End-of-life management pathways mapped

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Landfill | <input checked="" type="checkbox"/> Preparation for reuse |
| <input checked="" type="checkbox"/> Recycling | |
| <input checked="" type="checkbox"/> Incineration | |
| <input checked="" type="checkbox"/> Waste to Energy | |
| <input checked="" type="checkbox"/> Mismanaged waste | |

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

3

(2.1.4) How this time horizon is linked to strategic and/or financial planning

0-3 years (to 2027). This aligns with our enterprise risk management framework and long-range business-planning cycle. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative scenario analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 -Aligns to peers

Medium-term

(2.1.1) From (years)

3

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

3-5 years (to 2029). This is aligned with timeframes used for internal planning purposes. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative scenario analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 Aligns to peers

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

☒ No

(2.1.3) To (years)

26

(2.1.4) How this time horizon is linked to strategic and/or financial planning

5-26 years (to 2050). This is aligned with planning horizons for long-lived infrastructure assets, in line with global targets for reaching net zero. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative scenario analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 Aligns to peers

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- ☒ Dependencies
- ☒ Impacts
- ☒ Risks
- ☒ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain
- ☒ Downstream value chain
- ☒ End of life management

(2.2.2.4) Coverage

Select from:

- ☒ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

- ☒ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

- ☒ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☒ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☒ Short-term

☒ Medium-term

☒ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☒ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☒ National

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☒ Enterprise Risk Management

Other

☒ Desk-based research

☒ External consultants

☒ Partner and stakeholder consultation/analysis

☒ Scenario analysis

☒ Other, please specify :TCFD and Double Materiality Assessment.

(2.2.2.13) Risk types and criteria considered

Acute physical

- ☒ Cyclones, hurricanes, typhoons
- ☒ Flood (coastal, fluvial, pluvial, ground water)
- ☒ Heat waves
- ☒ Wildfires
- ☒ Other acute physical risk, please specify :Geopolitics impacts linked to changes in extreme weather

Chronic physical

- ☒ Changing temperature (air, freshwater, marine water)
- ☒ Heat stress
- ☒ Increased severity of extreme weather events

Policy

- ☒ Changes to national legislation

Market

- ☒ Changing customer behavior
- ☒ Other market, please specify :Increasingly volatile energy prices

Reputation

- ☒ Other reputation, please specify :Market share risk based on climate performance in supplier selection by business customers. Secondly, misleading claims about the environmental impact of Vodafone could result in reputation damage, loss of revenues or legal costs.

Technology

- ☒ Transition to lower emissions technology and products

Liability

- ☒ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- ☒ NGOs
- ☒ Regulators

- ☒ Customers
- ☒ Employees
- ☒ Investors
- ☒ Suppliers

- ☒ Local communities

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- ☒ Yes

(2.2.2.16) Further details of process

For FY24, our climate-related risk assessment builds upon our previous analyses, including our quantitative scenario analysis of physical climate risk in Europe and Vodacom's assessment of climate-related risks in Africa. We also conducted a review of transition risks, which involved desk-based research, internal stakeholder interviews and a qualitative scenarios analysis, applying time horizons consistent with our physical risk analysis. Overall, this year's risk assessment has led to a refreshed list of our priority climate-related risks and opportunities. Our disclosure of climate-related risks is well established. We conducted our first climate-related risk assessment in 2019, and have published a standalone report annually since 2021 – applying the framework of recommendations of the Task Force on Climate-related Financial Disclosures ('TCFD') In FY2024 we completed a qualitative climate risk scenario analysis with PwC. Through workshops, we selected the most significant risks and opportunities for qualitative analysis. This includes two physical risks, four transition risks and one transition opportunity. For each risk or opportunity identified, impact pathways were developed that structure the potential impacts for Vodafone starting with the climate risk/opportunity. These pathways are used to identify the most significant potential impacts for Vodafone. In this case, the risks that have been prioritised are those with the greatest potential to disrupt Vodafone's business or have a potentially material financial impact to the business. These have been taken forward for more detailed analysis. Using the selected scenarios (1.5C, 2.5C and 4C) and the time horizons relevant to the risk / opportunity, PwC assessed the potential impact to Vodafone, covering our operations, value chain, and customers. They helped analysed where impact may be most significant for Vodafone (e.g. operations or supply chain) and if there could be a potentially material financial impact. In 2024, Vodafone also completed a double materiality assessment, aligned to CSRD. Through that process, a range of impacts and dependencies were analysed in detail with a range of internal and external stakeholders. This included a deep analysis of ESRS E1 (climate change), where both impacts and dependencies were assessed.

Row 2

(2.2.2.1) Environmental issue

Select all that apply

- ☒ Biodiversity

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- ☒ Dependencies
- ☒ Impacts
- ☒ Risks

(2.2.2.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain
- ☒ Downstream value chain
- ☒ End of life management

(2.2.2.4) Coverage

Select from:

- ☒ Partial

(2.2.2.5) Supplier tiers covered

Select all that apply

- ☒ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

- ☒ Quantitative only

(2.2.2.8) Frequency of assessment

Select from:

- ☒ Every three years or more

(2.2.2.9) Time horizons covered

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(2.2.2.10) Integration of risk management process

Select from:

- ☒ A specific environmental risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- ☒ Local
- ☒ Sub-national
- ☒ National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- ☒ WWF Biodiversity Risk Filter

(2.2.2.13) Risk types and criteria considered

Policy

- ☒ Increased difficulty in obtaining operations permits

Reputation

- ☒ Increased partner and stakeholder concern and partner and stakeholder negative feedback

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- ☒ Local communities
- ☒ Regulators

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- ☒ No

(2.2.2.16) Further details of process

We recognise the need for a sustainable approach to nature and in FY24 initiated a review of the biodiversity impacts, risks and dependencies of our business operations, products and services. Digital technology can be applied to enable interventions and actions to protect, manage and restore nature. The so-called nature technology market is expected to be worth 6 billion within 10 years. Our review highlighted the variety of nature technology solutions Vodafone is already building across a number of ecosystems. We annually review whether we have operations in biodiversity sensitive areas. We have policies in place requiring operations to comply with local environmental legislation and permits, including undertaking environmental impact assessments where required. Our current focus is on regulatory compliance and local stakeholder relationships. Once every three years, we conduct a more in-depth review of biodiversity dependencies, impacts, risks and opportunities. This involves refreshing our global consolidated view of the our business in relation to nature and associated management strategy.

[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

- ☒ Yes

(2.2.7.2) Description of how interconnections are assessed

Our climate-related risk and resilience programme sits within the Protecting the Planet part of our Purpose strategy and is therefore considered alongside all the environmental aspects of the work we deliver. During FY24, climate change was consolidated as a sub-risk of ESG risk, in recognition that climate is one of several

wider ESG risks that we intend to manage holistically. In addition, this aligns with our internal governance structures for ESG, which encompass all aspects of our Protecting the Planet and wider Purpose strategy. When considering the risks and opportunities for TCFD, we analysed how they interact with each other and with other topics. For example, in the identification of Extreme Weather as a risk, we also considered its longer term impacts in combination with geopolitical risks, factoring in the binary impact each will have on the other as extreme weather worsens. Interconnections were assessed during Qualitative scenario analysis in collaboration with PwC for FY2024. This involved desktop research leveraging credible sources for scenario information to bring to life the potential impacts of climate risks and opportunities on Vodafone. Interconnections were also identified, defined and considered during the development of our Climate Transition Plan, including risks to the environment and people resulting from our transition (as disclosed in our published transition plan). For example, we recognise risks to biodiversity and land use change caused by increasing demand for and extraction of critical raw materials required for renewable energy technologies. Lastly, we consider there to be considerable interconnections between the environmental and digital inclusion agendas, which fall within the two key pillars of our Purpose strategy: Protecting the Planet and Empowering People, respectively. For example, providing access to affordable smart phones in Africa could also support circular economy objectives. Equally the energy transition requires consideration of the impact on people working in our supply chain, as we move from fossil-fuels to renewable sources of energy.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☒ Yes, we are currently in the process of identifying priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

☒ Direct operations

(2.3.3) Types of priority locations identified

Sensitive locations

☒ Areas important for biodiversity

☒ Areas of limited water availability, flooding, and/or poor quality of water

(2.3.4) Description of process to identify priority locations

We review and annually disclose information about the amount of water used by our operations in countries with high or very high water stress (based on the WRI Aqueduct database). We also annually review the countries in which we have operations in biodiversity sensitive areas. Our quantitative physical climate risk scenario analysis identifies the location of high value assets to assess their vulnerability to climate hazards. We are in the process of identifying priority locations at a more granular level (site-specific) to continuously improve our assessment of environmental impacts, dependencies, risks and opportunities. This will involve reviewing the type of assets in our operation, the typical environmental impacts of such operations and their location to support us in identifying priority locations for further review.

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

☒ No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☒ Qualitative

☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☒ Other, please specify :We screened over 650 assets under both RCP 2.6 and RCP 8.5 scenarios. The magnitude of potential impacts was assessed based on potential value via: – Damage ratio – Expected costs – Probability of climate hazards causing the asset to stop working

(2.4.3) Change to indicator

Select from:

☒ % increase

(2.4.4) % change to indicator

Select from:

- ☒ Less than 1%

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Frequency of effect occurring
- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

Relevant to physical risks. This risk assessment involved screening over 650 assets across Spain, Italy, the UK, Germany and Greece, under both RCP 2.6 (early policy action scenario) and RCP 8.5 (no policy action scenario), to identify assets at 'high' or 'very high' risk of damage. The assessment therefore considered value at risk from direct operating costs (to repair damage caused by the hazards) and network downtime (which could potentially impact service quality, customer complaints and revenue generation). We screened assets from three categories of our infrastructure asset portfolio, which are considered critical to our operations: – Low-rise structures such as offices and bunkers; – Control room assets such as technical buildings, warehouses and data centres; and – Station assets such as railway stations. The impact on the assets was assessed in relation to the following eight climate perils: Coastal inundation; River flood; Surface-water flood; Extreme heat; Extreme wind; Wildfire; Freeze thaw; Drought-driven subsidence. The nature and likelihood of the impact of the climate perils was modelled at a granular resolution based on external climate data sets, overlaid with the geolocation of each asset. The magnitude of the potential impacts was assessed based on the potential value at stake in terms of: – Damage ratio (average proportion of damage to an asset in a given year); – Expected cost of damage (financial cost of remedying damage sustained); and – Failure probability (annual probability of a climate hazard causing the asset to stop working). Between 6.6% and 7.0% of analysed sites were identified as being at 'high' or 'very high' risk of damage from climate perils by 2050 (rising to 7.2% to 8.1% by 2100). Our analysis was undertaken alongside detailed qualification based on desk research, industry peer comparison and expert insights. Using insights from internal engagement with cross-functional stakeholders, the list was synthesised into seven priority risks and opportunities. In combination, our qualitative and quantitative assessments provide us with a reasonable and holistic view of our highest priority climate-related risks and opportunities. Initial assessment indicates that the potential value at stake is not substantive as a proportion of Vodafone's total revenue, capital and operating expenditure (less than 1%). Further quantitative analysis will be undertaken to verify this assertion in the coming years.

Opportunities

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☒ Revenue

(2.4.3) Change to indicator

Select from:

☒ % increase

(2.4.4) % change to indicator

Select from:

☒ Less than 1%

(2.4.6) Metrics considered in definition

Select all that apply

☒ Frequency of effect occurring

☒ Time horizon over which the effect occurs

☒ Likelihood of effect occurring

(2.4.7) Application of definition

Relevant to Opportunities. Based on desk research, industry peer comparison and expert insights, we identified 67 risks and opportunities that could be relevant to Vodafone Group. We shortlisted 28 of these for further analysis based on a preliminary screening of their relative potential severity, likelihood and time horizon of impact. Using insights from internal engagement with cross-functional stakeholders, the shortlist was synthesised into seven priority risks and opportunities. Five of which are related to the low carbon transition, which we consider could reasonably be expected to affect Vodafone Group's prospects. Looking across three future scenarios, we conducted a qualitative analysis of the most significant transition risks and opportunities. We mapped out impact pathways to understand how the climate-related transition risks could lead to outcomes and impacts on Vodafone and their potential to result in financial impact (for example, through asset impairment, increased costs or loss of revenue). This included examining the potential impacts on our own operations and potential impacts on our suppliers, which could, in turn, affect the security of supply of goods and services to Vodafone. We assessed the extent to which the steps in the impact pathways could occur in a range of scenarios based on published research of future market, policy and legal and stakeholder sentiment trends and forecasts. The results of our qualitative scenarios analysis of transition risks and opportunities supplement the findings of our 2022 quantitative scenarios analysis of physical risks. In combination, these provide us with a reasonable and holistic view of how our highest priority climate-related risks and opportunities could play out over time. The potential value opportunity associated with our priority transition risks could have an effect on value drivers such as: - Revenue - Market share Qualitative assessment conducted to

date indicates there is a potential value opportunity, but further quantitative analysis will be undertaken to verify this assertion in the coming years. Initial quantitative assessment of the potential market size indicates a EUR 8 to 12 billion market for products and services that help businesses avoid carbon emissions by 2032. This is based on the 35-55% of IoT connections helping to reduce emissions, with a forecast total market size for IoT as EUR 23 billion by 2032. Further analysis required to determine if this is substantive

Risks

(2.4.1) Type of definition

Select all that apply

☒ Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

☒ Frequency of effect occurring

☒ Time horizon over which the effect occurs

☒ Likelihood of effect occurring

(2.4.7) Application of definition

Relevant to transition risks. Based on desk research, industry peer comparison and expert insights, we identified 67 risks and opportunities that could be relevant to Vodafone Group. We shortlisted 28 of these for further analysis based on a preliminary screening of their relative potential severity, likelihood and time horizon of impact. Using insights from internal engagement with cross-functional stakeholders, the shortlist was synthesised into seven priority risks and opportunities. Five of which are related to the low carbon transition, which we consider could reasonably be expected to affect Vodafone Group's prospects. Looking across three future scenarios, we conducted a qualitative analysis of the most significant transition risks and opportunities. We mapped out impact pathways to understand how the climate-related transition risks could lead to outcomes and impacts on Vodafone and their potential to result in financial impact (for example, through asset impairment, increased costs or loss of revenue). This included examining the potential impacts on our own operations and potential impacts on our suppliers, which could, in turn, affect the security of supply of goods and services to Vodafone. We assessed the extent to which the steps in the impact pathways could occur in a range of scenarios based on published research of future market, policy and legal and stakeholder sentiment trends and forecasts. The results of our qualitative scenarios analysis of transition risks and opportunities supplement the findings of our 2022 quantitative scenarios analysis of physical risks. In combination, these provide us with a reasonable and holistic view of how our highest priority climate-related risks and opportunities could play out over time. The potential value at risk associated with our priority transition risks could have an effect on value drivers such as: - Direct operating costs (e.g. energy costs, cost of purchased goods) - Indirect operating costs (e.g. taxes or regulatory costs) - Reduced revenue or market share (e.g. from loss of customer trust in our ESG credentials) Initial qualitative assessment indicates that the potential value at stake is not substantive as a proportion of Vodafone's total revenue, capital and operating expenditure (less than 1%). Further quantitative analysis will be undertaken to verify this assertion in the coming years.

Risks

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

- ☒ Other, please specify :% change in EBITDA vs. plan

(2.4.3) Change to indicator

Select from:

- ☒ % decrease

(2.4.4) % change to indicator

Select from:

- ☒ 1-10

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Frequency of effect occurring
- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

Vodafone assesses the long-term viability of our business based on our ability to meet future commitments and liabilities as they fall over a three-year period. We conduct financial stress testing and sensitivity analysis considering revenue at risk or reduction in EBITDA, incl a combined scenario that considers the

interdependencies between risks. In FY24, cash and cash equivalents were valued at EUR 6.1 billion (16% of FY24 revenue), which provided sufficient positive headroom in all scenarios tested. Vodafone has a series of criteria that is used to assess risk criticality using an Enterprise Risk threshold. At both a Group Principal Risk-level and a Market Priority Risk-Level, Vodafone categorises risks (strategic, operational, or financial) and identifies whether the source of the threat is internal or external. Using a Group Risk Assessment Matrix that applies the combination of impact and likelihood allows us to determine the level of risk. Impact levels for financial category risk are (measured by loss of revenue or reduction in EDITDA): • Very High: 0% vs. plan • High: 5% but 1% but

Opportunities

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

- ☒ Revenue

(2.4.3) Change to indicator

Select from:

- ☒ % increase

(2.4.4) % change to indicator

Select from:

- ☒ 11-20

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

Vodafone assesses opportunities in relation to revenue growth. We use market forecasts and research to assess the potential for revenue growth from new and existing markets. For example, in relation to the revenue growth opportunity related to climate change, our initial qualitative assessment conducted to date indicates there is a potential value opportunity, but further quantitative analysis will be undertaken to verify this assertion in the coming years. Initial quantitative assessment of the potential market size indicates a EUR 8 to 12 billion market for products and services that help businesses avoid carbon emissions by 2032. This is based on the 35-55% of IoT connections helping to reduce emissions, with a forecast total market size for IoT as EUR 23 billion by 2032. Capturing a share of this market could potentially be a substantive opportunity for Vodafone. We will seek to apply a definition of 'substantive effect' that aligns with the threshold applied within our growth strategy - which looks at revenue. Further analysis will be required to determine if the opportunity for Vodafone related to climate change is substantive.

[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

Our analysis indicates that Vodafone's underlying business model is relatively resilient to climate-related risk. Vodafone's physical risk exposure is not expected to result in significant cost or asset impairment, with a relatively limited range of impacts expected across the range of scenarios analysed, particularly in Europe. This is partly due to the level of resilience that is already built into our network infrastructure and because the majority of our assets (such as radio equipment) are relatively short-lived with opportunity to adapt our network as part of our routine end-of-life equipment replacement programme. However, more widespread operational disruption (within both our own operations and in our value chain) due to extreme weather events and extreme heat can be expected over the medium to long term in the no policy action scenario, particularly in Africa. Across the scenarios, transition risks are unlikely to result in financially material impacts. Our most recent insurance assessment of the value at risk from physical climate perils (individually or in combination) indicates that value at risk that does not exceed 1% of Vodafone's FY24 revenue. This indicates that the risk is not substantive. However, we intend to undertake further quantitative scenario analysis of our highest priority transition risks to reinforce these conclusions. Environmental, Social and Governance (ESG) is one of our watchlist risks. By this we mean, failure to prioritise ESG considerations may result in reputational damage, and negative publicity related to environmental harm, social issues, or governance failures can lead to loss of trust amongst customers, investors and the broader public. Our watchlist risk process enables us to monitor material risks to Vodafone Group that fall outside our principal risks.

Plastics

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

We recognise that environmental risks could arise from Vodafone's use of plastic (for examples for mobile phone casings, CPE housing, product packaging etc. However, we do not consider any of these risks to have the potential to be substantive.
[Fixed row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☒ Yes

(3.5.1) Select the carbon pricing regulation(s) which impact your operations.

Select all that apply

☒ South Africa carbon tax

(3.5.3) Complete the following table for each of the tax systems you are regulated by.

South Africa carbon tax

(3.5.3.1) Period start date

01/01/2023

(3.5.3.2) Period end date

12/31/2023

(3.5.3.3) % of total Scope 1 emissions covered by tax

95

(3.5.3.4) Total cost of tax paid

0

(3.5.3.5) Comment

Vodacom South Africa is a carbon taxpayer under the South African carbon tax as it exceeds the threshold for stationary combustion activities due to the generators it has in place to supply power when electricity from the grid is unavailable. Although Vodacom South Africa is a carbon taxpayer, it submits a zero carbon tax account each year as the carbon tax for diesel is built into the fuel levy which is paid when the diesel is purchased. The carbon tax account for the period January to December 2023 was filed in July 2024.

[Fixed row]

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

Vodacom is Vodafone's subsidiary in Africa, made up of five markets: Democratic republic of Congo, Lesotho, Mozambique, United Republic of Tanzania and South Africa. Vodacom's strategy for compliance is to make use of specialists in the field to ensure that it properly understands the legislation and is set up in terms of the internal processes needed to comply with the legislation. Once this is in place, Vodacom ensures compliance internally, engaging with specialists in the field when there are changes that require the internal processes to be changed. This strategy has been successful in ensuring compliance. For example, when the South African carbon tax was first introduced in 2019, Vodacom South Africa engaged with an external carbon tax specialist to assess whether it was considered a carbon taxpayer. The carbon tax specialist's assessment concluded that it was a carbon taxpayer. The carbon tax specialist assisted Vodacom South Africa to register with the South African Department of Forestry, Fisheries and Environment (DFFE) for reporting on its taxable GHG emissions and to license with the South African Revenue Service (SARS) for submission of its carbon tax accounts. The carbon tax specialist also assisted Vodacom South Africa with its first submissions to both DFFE and SARS in 2020. Subsequently, the submissions are done internally by the Tax Team. These included the submissions in 2021, 2022, 2023 and 2024. Vodacom South Africa continues to engage with the carbon tax specialist to ensure that it is aware of any changes made to the South African carbon tax by government.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:
☒ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☒ Development of new products or services through R&D and innovation

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:
☒ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Egypt | <input checked="" type="checkbox"/> Turkey |
| <input checked="" type="checkbox"/> Ghana | <input checked="" type="checkbox"/> Albania |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> Czechia |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Germany |
| <input checked="" type="checkbox"/> Greece | <input checked="" type="checkbox"/> Hungary |
| <input checked="" type="checkbox"/> Ireland | |
| <input checked="" type="checkbox"/> Romania | |
| <input checked="" type="checkbox"/> Portugal | |
| <input checked="" type="checkbox"/> South Africa | |
| <input checked="" type="checkbox"/> United Kingdom of Great Britain and Northern Ireland | |

(3.6.1.8) Organization specific description

Vodafone's carbon enablement - through investing in the design and deployment of green digital solutions that enable customers to reduce their own GHG emissions, and accelerate the low carbon transition. This can attract new consumers, new investment and can have a positive reputational impact too. This includes Vodafone Business' 'Digital for Green' solutions which can act as critical enablers of decarbonisation globally.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- ☒ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- ☒ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- ☒ Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

☒ Low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Financial impact of increased demand for green digital solutions that enable customers to reduce their own greenhouse gas emissions. Increase in revenue from sale of products and services that enable customers to reduce their own emissions. Includes green digital solutions (e.g. IoT solutions that optimise energy or fuel use, increase operational or resource efficiency, or improve circularity) and digital connectivity services (e.g. SD-WAN or SD-LAN, MPN, network slicing services that support the implementation of green digital solutions used by our customers) Increase in market share as the market segment for decarbonization solutions grows if Vodafone is able to capture the market versus its competitors. Increased access to capital and/or lower cost of capital, if public and/or private investors seek to invest in growth sectors within the green economy.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☒ Yes

(3.6.1.21) Anticipated financial effect figure in the long-term - minimum (currency)

8000000000

(3.6.1.22) Anticipated financial effect figure in the long-term – maximum (currency)

12000000000

(3.6.1.23) Explanation of financial effect figures

Global IoT connections on cellular networks will grow at CAGR of 10% between December 2023 and December 2032 to reach 6.4 billion (based on a market forecasts as at July 2024). Connectivity revenue generated from those connections will increase to over EUR23 billion in the same period. Around 35% of these connections are forecast to be in the fleet, transport, and utilities sectors which have been key sectors where Vodafone's IoT have helped avoid carbon emissions to date. In FY24, we estimated that 55% of our 187 million IoT connections directly enabled customers to reduce their emissions. Assuming that 35-55% of IoT connections and associated revenue continue to relate to products and services that enable the avoidance of carbon emissions, we estimate the potential market size associated with the enablement opportunity is around EUR 8 to12 billion (35-55% of the EUR23 billion) over the long term. Whilst reducing emissions is one of many

reasons why our customers choose Vodafone's IoT solutions, this provides an indicator that revenue opportunities exist for products and services that support the transition to a lower carbon economy.

(3.6.1.25) Explanation of cost calculation

Not able to disclose commercially sensitive information related to cost to realise.

(3.6.1.26) Strategy to realize opportunity

Our most significant climate-related opportunity relates to developing new product lines to enable our enterprise customers to reduce GHG emissions, improve resource efficiency and protect or enhance nature. This enablement effect is a key pillar of our Planet strategy. Our goal is enable our business customers to reduce their own GHG emissions through the use of our green digital solutions. Research suggests that 84% of existing Internet of Things ('IoT') deployments have the potential to also address the UN Sustainable Development Goals ('SDGs'). With increasing adoption rates of IoT, one of our most important contributions to protecting our planet is enabling our customers, including consumers, businesses and governments, to reduce their environmental footprint using our digital technologies and services. We continued this journey with a focus on using digital solutions to tackle climate change and help decarbonise society. Our Climate Transition Plan includes a workstream on 'sustainability by design'. This is to develop and deploy more green digital solutions, such as IoT solutions for smart cities, buildings or lower-carbon transport and mobility, that can help our customers manage their environmental impact, whilst also minimising the negative environmental impact from the production of our products and services. This year, we estimate we have enabled the avoidance of 32.8 million tCO₂e, which is around 75 times the emissions generated from our own operations (Scope 1 and 2 in FY24). Since setting our enablement target in 2020, we estimate we have enabled our customers to avoid a cumulative 78.3 million tCO₂e. This year, we reviewed the emissions reduction impact of an additional four green digital solutions within our product portfolio, including connectivity solutions that use software defined local area networks ('SD LAN'). IoT products remain the most significant contributor to enablement. We estimate that 55% of our 187 million IoT connections directly enabled customers to reduce their emissions in the past year. For example, we continue to support customers to improve operational efficiency, reduce fuel costs and reduce their emissions through our Vodafone Business Fleet Analytics solution, which helps our customers to optimise routes and identify opportunities to electrify their fleet.

[Add row]

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

☒ Revenue

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

440000000

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☒ Less than 1%

(3.6.2.4) Explanation of financial figures

We estimate that 55% of our 187 million IoT connections directly enabled customers to reduce their emissions in the past year. The revenue generated through the sale and continued operation of these IoT connections is approximately 440m EUR per year (based on 55% of the EUR 800m annual revenue from IoT, according to May 2024 VF Investor presentation). This is around 1% of total Group revenue. The actual amount given is an estimate figure and will be included in the further analysis.

[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☒ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☒ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☒ Executive directors or equivalent

☒ Non-executive directors or equivalent

☒ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☒ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The Board diversity policy reinforces the ongoing commitment of the Board to supporting diversity and inclusion in the boardroom, in all its forms including age, gender, ethnicity, sexual orientation, disability and socio-economic background. The Board diversity policy is kept under review to ensure the objectives remain appropriate and sufficiently stretching. We also continue to monitor requirements set by the Financial Conduct Authority, FTSE Women Leaders Review, NASDAQ listing rules and Parker Review in terms of gender and ethnic diversity. Vodafone acknowledges that these targets are not just an end goal, but rather steps towards a drive for further progress. Whilst the Board Diversity Policy specifically focuses on diversity at Board and Committee level, commitment to diversity at Vodafone

extends beyond the Board to the Executive Committee, talent pipeline and global workforce. The Board supports management in their efforts to build a diverse organisation throughout the Group and is regularly apprised of progress on the key diversity areas of focus beyond the Board and Executive Committee. Vodafone published progress updates on diversity targets and data on the Board and executive management diversity and on the Board diversity matrix in our annual report (p.87-77 in our annual report).

(4.1.6) Attach the policy (optional)

Vodafone 2024 Annual Report.pdf
[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

Climate change

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

☒ Yes

Biodiversity

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

☒ No, and we do not plan to within the next two years

(4.1.1.2) Primary reason for no board-level oversight of this environmental issue

Select from:

☒ Not an immediate strategic priority

(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue

We do not consider biodiversity to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. However, it is on our "watchlist" and we are conducting an analysis of our baseline and will build a strategy on how we will deal with the topic moving forward. Therefore, biodiversity is not a strategic priority

and does not have governance arrangements specific to this topic. However, biodiversity is a topic that we are committed to managing responsibly under our Protecting the Planet program. As part of the Protecting the Planet program, biodiversity is subject to the governance arrangements in place for our Purpose strategy, including oversight from an Executive Committee Sponsor and the Board's ESG Committee.
[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- ☒ Board chair
- ☒ Board-level committee
- ☒ Other, please specify :In 2021, the Board formally approved the establishment of the ESG Committee on the Board. The Committee provides oversight of Vodafone's ESG programme. There is 1 chair and 3 members, made up of the Board Chair and 3 non-executive directors.

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- ☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- ☒ Board Terms of Reference
- ☒ Board mandate
- ☒ Individual role descriptions

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- ☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- ☑ Reviewing and guiding annual budgets
- ☑ Overseeing the setting of corporate targets
- ☑ Monitoring progress towards corporate targets
- ☑ Overseeing and guiding public policy engagement
- ☑ Approving and/or overseeing employee incentives
- ☑ Overseeing and guiding the development of a climate transition plan
- ☑ Overseeing and guiding major capital expenditures
- ☑ Monitoring the implementation of the business strategy
- ☑ Monitoring the implementation of a climate transition plan
- ☑ Overseeing and guiding the development of a business strategy
- ☑ Overseeing and guiding acquisitions, mergers, and divestitures

(4.1.2.7) Please explain

The Board oversees the company's strategy, ensuring alignment with its purpose, culture, and long-term success. It supervises risk assessment systems to manage and mitigate principal risks. The Board delegates responsibilities to several committees: ESG, Audit and Risk, Nominations and Governance, and Remuneration. These committees focus on board composition, performance, financial reporting, internal controls, remuneration practices, and ESG topics, including climate change. ESG Committee: Oversees Vodafone's ESG program and monitors the Purpose agenda. Its responsibilities include: - Overseeing the Vodafone Group ESG program and monitoring the Purpose agenda - Guiding the implementation of the ESG strategy and related policies - Monitoring progress against KPIs and external ESG indices - Overseeing the ESG content within the Annual Report, ESG Addendum, and other disclosures In FY23, the Board increased the frequency of ESG Committee meetings to three per year, with joint sessions with the Audit and Risk Committee (ARC). Audit and Risk Committee: This committee monitors the integrity of financial statements, including ESG-related topics within the Vodafone Annual Report, and the company's top risks. It also handles the Board's annual TCFD assessment and reporting. Chief Executive Officer The Vodafone Chief Executive leads the company, representing it to stakeholders and developing and implementing group objectives and strategy, including the Planet strategy. The Chief Executive manages the Group's risk profile and ensures appropriate internal controls. They head the Group Executive Committee, responsible for day-to-day management and operational decisions, including climate change performance. The committee receives updates on climate strategy and progress from the Group Chief External and Corporate Affairs Officer.

[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☒ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

- ☒ Consulting regularly with an internal, permanent, subject-expert working group
- ☒ Engaging regularly with external stakeholders and experts on environmental issues
- ☒ Integrating knowledge of environmental issues into board nominating process
- ☒ Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
- ☒ Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

- ☒ Management-level experience in a role focused on environmental issues
- ☒ Active member of an environmental committee or organization

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

Climate change

(4.3.1) Management-level responsibility for this environmental issue

Select from:

☒ Yes

Biodiversity

(4.3.1) Management-level responsibility for this environmental issue

Select from:

☒ No, and we do not plan to within the next two years

(4.3.2) Primary reason for no management-level responsibility for environmental issues

Select from:

☒ Not an immediate strategic priority

(4.3.3) Explain why your organization does not have management-level responsibility for environmental issues

The Board oversees the environmental responsibility overall which includes biodiversity. However, specific management-level responsibility has not been assigned at Board-level given biodiversity is not a material topic for Vodafone.

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☒ Other, please specify :ESG Committee

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets
- ☒ Measuring progress towards environmental science-based targets
- ☒ Setting corporate environmental targets

Strategy and financial planning

- ☒ Implementing the business strategy related to environmental issues
- ☒ Managing annual budgets related to environmental issues

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Quarterly

(4.3.1.6) Please explain

The ESG Committee's role is to ensure the Board has sufficient oversight of Vodafone's Environmental, Social and Governance ('ESG') programme, of sustainability and responsible business practices, including climate-related targets. The Committee is chaired by a Non-Executive Director and receives half yearly updates regarding the performance of a number of topics including Planet agenda which covers carbon reduction targets, renewable energy targets and climate related issues. The ESG Committee then reports regularly to the Board as an agenda item and the meeting minutes are shared.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

- ☒ Other, please specify :Audit and Risk Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- ☒ Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- ☒ Managing environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

- ☒ Conducting environmental scenario analysis

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Annually

(4.3.1.6) Please explain

The Audit and Risk Committee is responsible for covering the climate impacts to our business, the Group Head of Risk has led the TCFD programme of work to align Vodafone with the TCFD Recommendations. Climate change risk and progress on the TCFD work has been reported to the Executive Committee and other key stakeholders through our annual Principal Risk Assessment process and through meetings with the sponsoring executives. The Chair reports to the Board, as a separate agenda item, on the activity of the Committee and matters of particular relevance. The Board has access to the Committee's papers and receives copies of the Committee minutes.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- ☒ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Strategy and financial planning

- ☒ Developing a business strategy which considers environmental issues
- ☒ Managing annual budgets related to environmental issues

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ More frequently than quarterly

(4.3.1.6) Please explain

Our Chief Executive has overall responsibility for our purpose pillars, which includes Planet. The Chief Executive is advised by the Executive Committee and the Group Chief External and Corporate Affairs Director.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- ☒ Other C-Suite Officer, please specify :Group Chief External and Corporate Affairs Director

(4.3.1.2) Environmental responsibilities of this position

Engagement

- ☒ Managing public policy engagement related to environmental issues

- ☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets
- ☒ Measuring progress towards environmental science-based targets

Strategy and financial planning

- ☒ Developing a climate transition plan
- ☒ Implementing a climate transition plan

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ More frequently than quarterly

(4.3.1.6) Please explain

The Group Chief External and Corporate Affairs Officer reports directly to the Chief Executive and is a member of The Group Executive Committee. The Group Chief External and Corporate Affairs Officer has responsibility for Sustainable Business issues, transformational goals and sustainability targets as the owner of the "Planet" agenda, one of three key areas of Vodafone's articulated Purpose. Responsibility includes energy and carbon action, assessments, targets and sustainability reporting and disclosures. They are best placed to monitor, measure and enact change throughout the organisation. Furthermore, the Group Chief External and Corporate Affairs Officer chairs the Planet steer-co which meets every quarter, reviewing updates on progress and providing input into potential new and existing initiatives.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☒ Other, please specify :Chief Network Officer

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☒ Measuring progress towards environmental corporate targets

(4.3.1.4) Reporting line

Select from:

☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☒ As important matters arise

(4.3.1.6) Please explain

The Group Chief Network Officer has responsibility for energy use, energy efficiency and equipment upgrades. They receive regular updates on progress across the wider energy efficiency investment programme. They are also a member of the Executive Committee and re-port on progress against energy reduction actions and targets.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☒ Other, please specify :Vodafone Business Executive Officer

(4.3.1.2) Environmental responsibilities of this position

Strategy and financial planning

- ☒ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ As important matters arise

(4.3.1.6) Please explain

The Vodafone Business Executive Officer has responsibility for the carbon enablement target and IoT low carbon products and services. They receive regular updates on progress through the Vodafone Business Sustainability Steering Group. They are also a member of the Executive Committee.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

- ☒ Other, please specify :Group Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ As important matters arise

(4.3.1.6) Please explain

The Group Executive Committee sits at the highest level of the organisation. This top-level executive committee has responsibility for reviewing climate change performance and receives formal periodic updates on climate change strategy/Purpose strategy and progress via the Chief External and Corporate Affairs Officer. The Group Executive Committee is ultimately responsible for setting employee incentives, including the implementation of employee policies that define acceptable behaviour relating to business travel and employee rewards.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

- ☒ Other, please specify :Group Director, SDGs, Sustainable Business, Foundations

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets

(4.3.1.4) Reporting line

Select from:

- ☒ Other, please specify :Chief External and Corporate Affairs Director reporting line

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ More frequently than quarterly

(4.3.1.6) Please explain

The Group Director, SDGs, Sustainable Business, Foundations has responsibility for the sustainability and SDG agenda, strategy and Sustainable Business Team. They report into the Group Chief External and Corporate Affairs Officer on a broad range of topics across the "Purpose", which includes the "Planet" topics and climate issues. They support the Sustainable Business Team in developing and executing the sustainability strategy.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

- ☒ Other, please specify :Head of Sustainable Business Team

(4.3.1.2) Environmental responsibilities of this position

Engagement

- ☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets

Strategy and financial planning

- ☒ Developing a climate transition plan
- ☒ Implementing a climate transition plan
- ☒ Implementing the business strategy related to environmental issues
- ☒ Managing acquisitions, mergers, and divestitures related to environmental issues

(4.3.1.4) Reporting line

Select from:

☒ Other, please specify :Chief External and Corporate Affairs Director reporting line

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☒ More frequently than quarterly

(4.3.1.6) Please explain

The Head of the Sustainable Business Team manages the Environment Lead who has responsibility to collect, analyse and report on climate change; to create and monitor climate related programmes and actions and influence change throughout the organisation. The role also includes the responsibility for the carbon reduction goals to 2040, SBTi commitments and Planet strategy actions to "reduce our environmental impact by half from 2017 to 2025" and reach full net zero by 2040 which includes carbon emission reductions. The Head of the Sustainable Business Team regularly updates the Group Chief External and Corporate Affairs Officer and Group Director, SDGs, Sustainable Business, Foundations on developments and progress in this area.

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☒ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

5

(4.5.3) Please explain

Our Executive Directors and Executive Committee are participants in our annual Global Long Term Incentive ('GLTI') share award which is composed of three measures currently constituting to 60% on adjusted free cash flow, 30% on relative total shareholder return, and 10% on ESG. For ESG, there are 2 metrics for the

2024 award: net zero and female representation in management. The monetary incentives linked to climate therefore comprises of 5%. The Remuneration Committee reviews the targets set and associated performance levels at the time of vest.
[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ Board/Executive board

(4.5.1.2) Incentives

Select all that apply

☒ Bonus – set figure

(4.5.1.3) Performance metrics

Targets

☒ Reduction in absolute emissions in line with net-zero target

Strategy and financial planning

☒ Achievement of climate transition plan

Resource use and efficiency

☒ Energy efficiency improvement

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Both Short-Term and Long-Term Incentive Plan, or equivalent

(4.5.1.5) Further details of incentives

A proportion of the Executive share grant is linked to ESG measures and performance. This includes a specific greenhouse gas reduction target. This long-term incentive KPI is aligned to the near-term and long-term company goals on emissions reduction, including our science-based target to reduce Scope 1 & 2 emissions by 95% by 2030 and our long-term target of net zero by 2040. These overall emissions reduction performance indicators are outlined in our public commitments, and in our climate transition plan. The long-term incentive target is revised annually to ensure relevance and stretch against the previous year's achievement. ESG targets are weighted at 10% of the long-term incentive plan. Furthermore, remuneration is driven by the achievement of wider performance targets. The financial metrics used within the bonus schemes are designed to drive our growth strategies whilst also focusing on improving operating efficiencies and include EBITDA. The cost of energy consumed by our operations is approximately 12% of our operating costs, and therefore any reduction in energy consumption and energy efficiency, and therefore cost, contributes to EBITDA. Executive officers have targets to minimise costs within their areas of the business - for our network operations and procurement functions, where energy management is part of their remit, energy consumption is a component of this. By overseeing and guiding the implementation of a program of energy reduction and efficiency projects, officers reduce our carbon footprint, which reduces costs and contributes to EBITDA.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our net zero target requires us to reduce our own carbon emissions to net zero (Scope 1 & 2) by 2030 and across the full value chain (Scope 3) by 2040. By linking a proportion of the Executive share grant to performance indicators like reduction in absolute emissions and energy efficiency improvement, this incentive drives our top-down commitment and progress towards the implementation of Vodafone's net zero commitment and transition plan.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☒ Energy manager

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

☒ Salary increase

(4.5.1.3) Performance metrics

Targets

☒ Other targets-related metrics, please specify :Achievement of climate transition plan KPI

Strategy and financial planning

☒ Achievement of climate transition plan

Resource use and efficiency

☒ Energy efficiency improvement

☒ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration is driven by the achievement of performance targets. For our energy managers, their performance targets are to reduce energy consumption and drive down costs, in line with our energy and carbon reduction commitments. Meeting or exceeding targets determines an individual's performance rating for the year, which in turn determines the scale of any financial reward. A larger decrease in energy consumption through energy reduction or efficiency projects will generally lead to a better performance rating and therefore a greater financial reward. Implementing energy reduction and efficiency projects helps us to meet our group emissions target.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. This incentive links the Energy Manager's remuneration with performance indicators like energy efficiency improvement and reduction in total energy consumption, therefore contributing to our commitment and transition plan on scope 1 & 2 emissions. Our climate transition plan outlines the actions that our energy managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plan so to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our energy management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

- ☒ Environment/Sustainability manager

(4.5.1.2) Incentives

Select all that apply

- ☒ Bonus - % of salary
- ☒ Salary increase

(4.5.1.3) Performance metrics

Targets

- ☒ Organization performance against an environmental sustainability index
- ☒ Reduction in absolute emissions in line with net-zero target

Emission reduction

- ☒ Reduction in absolute emissions

Resource use and efficiency

- ☒ Reduction in total energy consumption

Engagement

- ☒ Increased engagement with suppliers on environmental issues

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. Our environment and sustainability managers have performance targets to drive carbon performance, minimising our internal footprint; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieving net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Environment/ Sustainability Manager's remuneration with performance indicators like reduction in absolute emissions, reduction in total energy consumption and increased engagement with suppliers on climate-related issues, therefore contributing to our commitments and transition plan on reducing emissions across our full value chain to achieve net zero. Our climate transition plan outlines the actions that our sustainability managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☒ Process operation manager

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

☒ Salary increase

(4.5.1.3) Performance metrics

Emission reduction

- ☒ Reduction in absolute emissions

Resource use and efficiency

- ☒ Energy efficiency improvement
- ☒ Reduction in total energy consumption

Engagement

- ☒ Increased engagement with suppliers on environmental issues
- ☒ Other engagement-related metrics, please specify :Achievement of climate transition plan KPI

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration is driven by the achievement of performance targets. For our technology managers, their performance targets are to improve performance of our network while also reducing energy consumption and drive down energy costs, in line with our new energy and carbon reduction commitments. Meeting or exceeding targets determines an individual's performance rating for the year, which in turn determines the scale of any financial reward. A larger decrease in energy consumption through energy reduction or efficiency projects will generally lead to a better performance rating and therefore a greater financial re-ward. Implementing energy reduction and efficiency projects in turn, helps us to meet our group emissions target.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Process Operation Manager's remuneration with performance indicators like reduction in absolute emissions, reduction in total energy consumption, energy efficiency improvement and increased engagement with suppliers on climate-related issues, therefore contributing to our commitments and transition plan on reducing emissions across our full value chain to achieve net zero. Our climate transition plan outlines the actions that our process operation managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our operational teams, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- ☒ Director on board

(4.5.1.2) Incentives

Select all that apply

- ☒ Bonus - % of salary
- ☒ Salary increase

(4.5.1.3) Performance metrics

Targets

- ☒ Organization performance against an environmental sustainability index

Strategy and financial planning

- ☒ Other strategy and financial planning-related metrics, please specify :Achievement of climate transition plan KPI and Sustainability Strategy

Emission reduction

- ☒ Reduction in absolute emissions

Resource use and efficiency

- ☒ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. The Group Director, SDGs, Sustainable Business, Foundations has performance targets to drive sustainability improvement performance; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Group Director, SDGs, Sustainable Business, Foundations' remuneration with performance indicators like reduction in absolute emissions and reduction in total energy consumption, therefore contributing to our commitments and transition plan on achieving net zero by 2040. Our climate transition plan outlines the actions that our sustainability teams (overseen by the Director of Sustainable Business) are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Sustainability specialist

☒ Other sustainability specialist, please specify :Head of Sustainable Business

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

☒ Salary increase

(4.5.1.3) Performance metrics

Targets

☒ Organization performance against an environmental sustainability index

Strategy and financial planning

- ☒ Achievement of climate transition plan

Emission reduction

- ☒ Reduction in absolute emissions

Policies and commitments

- ☒ Increased supplier compliance with environmental requirements

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. The Head of Sustainable Business has performance targets to drive sustainability improvement performance; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Head of Sustainable Business' remuneration with performance indicators like reduction in absolute emissions and increased supplier compliance with a climate-related requirement, therefore contributing to our commitments and transition plan on reducing emissions in both our own operations and energy purchase, as well as in our full value chain. Our climate transition plan outlines the actions that our sustainability teams (overseen by the Head of Sustainable Business) are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

- ☒ Buyers/purchasers

(4.5.1.2) Incentives

Select all that apply

- ☒ Bonus - % of salary
- ☒ Salary increase

(4.5.1.3) Performance metrics

Emission reduction

- ☒ Increased share of renewable energy in total energy consumption
- ☒ Other emission reduction-related metrics, please specify :Achievement of climate transition plan KPI

Policies and commitments

- ☒ Increased supplier compliance with environmental requirements

Engagement

- ☒ Increased engagement with suppliers on environmental issues
- ☒ Implementation of employee awareness campaign or training program on environmental issues

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Managers in our Vodafone Procurement Company with responsibility for the implementation of Planet initiatives have objectives for delivery of these initiatives against plan. If plans are delivered in line with plans, this supports their overall performance appraisal, which is a determinant of bonus and salary increases. The Vodafone

Procurement Company Planet initiatives are overseen by a cross-functional steering committee on which the relevant procurement / buyer communities are represented. These include energy procurement, devices procurement, company fleet management, procurement data and analytics, supply chain management.

(4.5.1.6) How the position’s incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the remuneration of our procurement managers with the delivery of activities and initiatives that will lead to a reduction in absolute Scope 3 emissions and increased supplier compliance with a climate-related requirement, therefore contributing to our commitments and transition plan on reducing emissions in both our own operations and energy purchase, as well as in our full value chain. Our climate transition plan outlines the actions that our supply chain management and procurement teams are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our supply chain and procurement management team, and achieving annual targets will form part of their incentives.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- ☒ Climate change
- ☒ Biodiversity

(4.6.1.2) Level of coverage

Select from:

- ☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ☒ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: this Policy applies to all Vodafone companies in which Vodafone Group hold an interest of 51%, or more, or management control. Services: unless otherwise stated the policy applies to all operational activities relating to the provision of fixed and mobile network services and TV services, manufacture and retail of products, and corporate functions, across both Consumer and Enterprise markets. People: this Policy applies to all Vodafone employees and contractors. Suppliers: this Policy does not apply to suppliers. We have separate policies and requirements for suppliers Our environmental policy statement is a high level public summary of our internal Group Protecting the Planet policy. This policy covers all material environmental impacts including climate, circular economy, enablement, biodiversity, product sustainability, supply chain, water and climate adaptation. It reflects our public commitments on environment including our commitment to net zero and the use of 100% renewable electricity.

(4.6.1.5) Environmental policy content

Environmental commitments

- ☒ Commitment to a circular economy strategy
- ☒ Commitment to avoidance of negative impacts on threatened and protected species
- ☒ Commitment to comply with regulations and mandatory standards
- ☒ Commitment to take environmental action beyond regulatory compliance
- ☒ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

- ☒ Commitment to 100% renewable energy

☒ Commitment to net-zero emissions

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☒ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

environment-policy-statement-vodafone-group.pdf

Row 2

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☒ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: This Policy applies to all Vodafone companies in which Vodafone Group hold an interest of more than 50%, or management control. Services: Unless otherwise stated the policy applies to all services and operations including but not limited to mobile, fixed, TV and payment products (e.g. M-Pesa) across both Consumer and Enterprise markets. People: This Policy applies to all Vodafone employees and contractors. Suppliers: This Policy does not to suppliers. We have separate policies and requirements for suppliers. Global policy monitoring: the Policy Owner and delegated Champion(s) are accountable for monitoring policy implementation across each entity within Vodafone (as outlined in the Policy Compliance Framework). Global policy implementation: the Policy Owner and delegated Champion are accountable for the implementation of controls at central level. Delivery against policy is the responsibility of CEOs in OpCos and Business Functions (i.e., VPC, Vodafone Business, Devices, Technology, HR, Legal and Finance) unless a specific SPOC has been appointed within that function to deliver on their behalf.

(4.6.1.5) Environmental policy content

Environmental commitments

☒ Commitment to comply with regulations and mandatory standards

Climate-specific commitments

☒ Other climate-related commitment, please specify :Ensure OpCos and business functions aligned to Group ESG targets.Ensure mandatory ESG reporting requirements met. Manage risks associated with non-compliant or inaccurate reporting. Maintain consistency in reporting and track progress towards targets

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☒ Yes, in line with another global environmental treaty or policy goal, please specify

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

Vodafone ESG Addendum Methodology 2024_Web Ready.pdf

Row 3

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☒ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: this Policy applies to all Vodafone companies in which Vodafone Group hold an interest of 50.1%, or more, or management control. Services: unless otherwise stated the policy applies to all services including but not limited to mobile, fixed, TV and payment products (e.g. M-Pesa) across both Consumer and Enterprise markets. People: this Policy applies to all Vodafone employees and contractors. Suppliers: this Policy does not apply to suppliers. We have separate policies and requirements for suppliers. Global policy monitoring: the Policy Owner and delegated Champion are accountable for monitoring policy implementation across each entity within Vodafone (as outlined in the Policy Compliance Framework). Global policy implementation: the Policy Owner and delegated Champion are accountable for the implementation of controls within central Group companies (i.e., VPC, VRS, VGSL group functions and VSS) unless a specific SPOC has been appointed within that company.

(4.6.1.5) Environmental policy content

Environmental commitments

☒ Commitment to comply with regulations and mandatory standards

Additional references/Descriptions

☒ Description of environmental requirements for procurement

☒ Description of renewable electricity procurement practices

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☒ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☒ Not publicly available

(4.6.1.8) Attach the policy

Environment Policy Statement_Group.pdf

Row 4

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☒ Direct operations

☒ Upstream value chain

☒ Downstream value chain

(4.6.1.4) Explain the coverage

Protecting Our Planet Our Protecting the Planet strategy centres around three key areas: net zero, enablement and circularity. During the year, we reviewed our near and long-term Planet goals against our business plans, opportunities and external constraints, which led to the refresh of some of our goals at the end of this financial year. Our planet policies and goals span our whole value chain. Our planet goals - Match 100% of the grid electricity we use globally with electricity added to the grid

from renewable sources by 2025 - Reuse, resell or recycle 100% of our network waste by 2025 - Net zero GHG emissions from our operations (Scope 1 and 2) in Europe by 2028 - Reduce GHG emissions from our operations (Scope 1 and 2) by at least 90% by 2030 - Halve GHG emissions from our value chain (Scope 3) by 2030 - Enable 350 million tonnes of carbon emissions to be avoided through green digital solutions by 2030 - Net zero GHG emissions across our full value chain (scope 1, 2 and 3) by 2040 In 2018, we joined RE100, and committed to purchasing 100% of the electricity we consume globally from renewable sources by 2025. We are proud to publish Vodafone's first Climate Transition Plan in 2024, which outlines the actions we plan for FY25 to FY27 to reduce GHG emissions in line with our net zero pathway and build resilience into our business in response to our changing climate

(4.6.1.5) Environmental policy content

Environmental commitments

- ☒ Commitment to a circular economy strategy
- ☒ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

- ☒ Commitment to 100% renewable energy
- ☒ Commitment to net-zero emissions

Social commitments

- ☒ Adoption of the UN International Labour Organization principles
- ☒ Commitment to promote gender equality and women's empowerment
- ☒ Commitment to respect internationally recognized human rights

Additional references/Descriptions

- ☒ Description of environmental requirements for procurement
- ☒ Description of renewable electricity procurement practices
- ☒ Reference to timebound environmental milestones and targets

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ☒ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

Vodafone 2024 Annual Report.pdf

Row 5

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☒ Upstream value chain

(4.6.1.4) Explain the coverage

Scope: All Vodafone Procurement Company procurement agreements with Suppliers.

(4.6.1.5) Environmental policy content

Environmental commitments

☒ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☒ Other climate-related commitment, please specify :Supplier shall where requested by Vodafone identify, monitor and minimise Greenhouse Gas emissions (GHG) and energy consumption from its own operations.

Social commitments

☒ Commitment to respect internationally recognized human rights

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☒ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

vodafone-code-of-ethical-purchasing.pdf

Row 6

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain

(4.6.1.4) Explain the coverage

The Code of Conduct is our central policy document, outlining the requirements that every single person working for and with Vodafone must comply with, regardless of location. You may also have additional policies you need to adhere to that are specific to your role or your local market. Our Code of Conduct is for everyone working for and with Vodafone: employees, directors, contractors, subsidiaries, joint ventures and suppliers. We expect our suppliers and business partners to uphold the same standards and to abide by our Code of Ethical Purchasing.

(4.6.1.5) Environmental policy content

Environmental commitments

- ☒ Commitment to comply with regulations and mandatory standards
- ☒ Commitment to take environmental action beyond regulatory compliance
- ☒ Commitment to stakeholder engagement and capacity building on environmental issues

Social commitments

- ☒ Commitment to respect internationally recognized human rights

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ☒ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

- ☒ Publicly available

(4.6.1.8) Attach the policy

Vodafone Code of Conduct (COC) 2023.pdf

[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☒ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

- | | |
|---|---|
| <input checked="" type="checkbox"/> RE100 | <input checked="" type="checkbox"/> Global Reporting Initiative (GRI) Community Member |
| <input checked="" type="checkbox"/> SME Climate Hub | <input checked="" type="checkbox"/> Task Force on Climate-related Financial Disclosures (TCFD) |
| <input checked="" type="checkbox"/> UN Global Compact | <input checked="" type="checkbox"/> Other, please specify : Business Ambition for 1.5C , |
| <input checked="" type="checkbox"/> Race to Zero Campaign | |
| <input checked="" type="checkbox"/> Science-Based Targets Initiative (SBTi) | |

(4.10.3) Describe your organization's role within each framework or initiative

In 2018, we joined RE100, and committed to purchasing 100% of the electricity we consume globally from renewable sources by 2025. In July 2021, this target was achieved in Europe, and we continue to work to reach the same step change in all markets by 2025. We are a signatory of the Business Ambition for 1.5C and the Race to Zero campaign. We have set science-based targets to reduce our emissions in line with the Paris Agreement. In FY24, our long-term climate goal – to achieve net zero GHG emissions across our full value chain (Scope 1, 2 and 3) by 2040 – was validated by the Science Based Targets initiative (SBTi). Vodafone is a participant in the United Nations Global Compact ('UNGC'). As part of this, Vodafone supports the Ten Principles of the United Nations Global Compact on human rights, labour, environment and anti-corruption. Disclosures prepared in accordance with the Global Reporting Initiative ('GRI') and Sustainability Accounting Standards Board ('SASB') guidance can be found in our ESG Addendum and on our website. We continue to report in line with the TCFD framework and its 11 recommendations. This year, we have also prepared this report with reference to the IFRS S2 Climate-related Disclosures standard, in preparation for aligning with this in the future. We are a co-founder of Eco Rating, a pan-industry eco-labelling consortium for newly manufactured smartphones. We operate Eco Rating in 11 markets with over 275 handsets assessed and available to our customers.

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

☒ Yes, we engaged directly with policy makers

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☒ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☒ Paris Agreement

(4.11.4) Attach commitment or position statement

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☒ Yes

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☒ Voluntary government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

Vodafone is listed on the EU Transparency Register. REG Number: 286518651566-82

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Vodafone ensures its external engagement activities align with its environmental commitments through a structured process managed by Group External Affairs. All external engagement activities are assessed for their direct influence on policy, law, or regulation that may impact the environment. All engagements related to energy and climate change must follow our environmental policy requirements which set out our position on energy and climate change. External affairs professionals receive training on this policy, ensuring they are well-informed about its requirements. Annually, Vodafone collects data from all markets about their engagements, ensuring consistency with the company's climate change strategy and subsequently, the goals of the Paris Agreement. In 2024, Vodafone published a Climate Transition Plan outlining actions from FY25 to FY27 to reduce GHG emissions and build climate resilience, integrating decarbonisation into business and financial planning. Accountability for implementing these actions is assigned to senior managers across various business functions, including networks, technology operations, commercial units, procurement, and external affairs. Vodafone's internal global policy, owned by the Chief External and Corporate Affairs Officer, sets minimum requirements for environmental management. All Vodafone entities must adhere to this policy, which mandates annual reviews of climate-related risks and the implementation of the Climate Transition Plan. This policy ensures management across Vodafone's global operations takes climate action and builds resilience in line with the company's strategy.

[Fixed row]

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

Row 1

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

European Green New Deal

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Low-impact production and innovation

☒ Extended Producer Responsibility (EPR)

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ EU27

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Discussion in public forums

☒ Participation in working groups organized by policy makers

☒ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Vodafone's goal of 'net zero' carbon emissions by 2040 will rely on learnings and policy coming out of regional and national regulation and research into climate neutrality, which the Green Deal will be a large component of.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 2

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

EU Ecodesign & Energy Labelling policy

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Low-impact production and innovation

☒ Technology requirements

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ EU27

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

While the mobile industry is committed to circular economy, several barriers to circular devices lie outside the direct control of Mobile Network Operators (MNOs). Preconditions to prolong product lifecycles such as repairability and durability lie outside telecommunication operators' direct control as such factors are defined in the design phase of a product. There are also technical limitations on the longevity of devices for example, software upgrades, lifetime of components such as the battery, or the availability of replaceable components. The technically useful lifetime is limited as these obstacles prevent use of the device after a certain number of years. There are already several industry initiatives and partnerships aiming to create a systemic change towards a circular economy for devices. Such initiatives should be taken into account. By requesting 'manufacturers, importers or authorised representatives' to ensure to put on the market devices with longer lifespans, higher repairability and more recycled components and materials, the European Commission can positively influence the market. There is nonetheless a balance to strike in terms of the proposals' scope and feasibility of some of the proposed draft provisions. Whereas we support the reasoning behind the proposed measures against circumvention (article 6), we draw the Commission's attention to the practical implications of the current text. Measuring the energy consumption of software updates is far from being a trivial task. At the same time, software updates are often necessary requirements for safety, security and user-experience. While end-user opt-in seems like a good solution, it risks imposing on manufacturers, importers and authorized representatives the obligation of supporting outdated handsets endlessly to the detriment of consumers. The text makes a reference to encryption (recital 12) that seems misplaced in the context of ecodesign requirements.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Vodafone responded to consultations on EU Ecodesign & Energy Labelling policy by contributing to the response prepared by GSMA (the mobile industry association). The policy was planned under the Circular Economy Action Plan 2020 and is in line with European Green Deal objectives on efficient use of resources. It aims to ensure that mobile phones and tablets are designed to be energy efficient and durable, consumers can easily repair, upgrade and maintain them, it is possible to reuse and recycle the devices. Circularity of devices is an important initiative within our climate transition plan to address Scope 3 emissions. Improving the circular economy for mobile devices at a system level will support a reduction in Scope 3 emissions. To scale-up nascent circular device initiatives and products, it is important to engage consumers and ensure that choosing more circular products is an attractive option.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 3

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

BEREC consultation on 'indicators to measure environmental footprint & performance of electronic communications networks and services'

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Transparency and due diligence

☒ Corporate environmental reporting

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ EU27

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with no exceptions

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Vodafone responded to a consultation published by BEREC on 'indicators to measure environmental footprint & performance of electronic communications networks and services' by contributing to the response prepared by GSMA (the mobile industry association). This policy is not critical to the delivery of our climate transition plan. In general, we support consistent reporting of ESG indicators across reporting frameworks and convergence of standards to minimise reporting burden and make reporting effective and efficient.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

Row 4

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

EU Energy Efficiency Directive

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Energy and renewables

- ☒ Energy efficiency requirements

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

- ☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

- ☒ EU27

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

- ☒ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

We supported the Energy Efficiency Directive's objectives of improving the energy efficiency of technology infrastructure, with some recommendations for revision in relation to: 1. Target data centres with the highest levels of energy consumption – support towards 1 MW threshold 2. Avoid a 'one size fits all' approach, particularly in relation to the reuse of waste heat and increase the threshold to levels above 2MW 3. Introduce a harmonised framework throughout the EU's various legislative initiatives

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

- ☒ Participation in working groups organized by policy makers

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Participation in a workshop led by European Commission - DG ENER. BI-lateral discussions with relevant members of the European Commission. Participation in discussions with the EED technical roundtable. The energy efficiency directive could support or constrain how we upgrade and expand our networks, and the type of network equipment we invest in. As part of our transition, we seek to improve the energy efficiency of our network. Policies that create a level playing field for all network operators will help support our agenda of improving energy efficiency to reduce our Scope 2 emissions.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Paris Agreement

[\[Add row\]](#)

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☒ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

- ☒ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- ☒ IFRS
☒ TCFD

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- ☒ Climate change
☒ Water
☒ Biodiversity

(4.12.1.4) Status of the publication

Select from:

- ☒ Complete

(4.12.1.5) Content elements

Select all that apply

- ☒ Governance
☒ Risks & Opportunities
☒ Strategy
☒ Emissions figures
☒ Emission targets

(4.12.1.6) Page/section reference

Main Annual Report 2024 (ARA) - Planet (including climate change and energy) information is integrated throughout the document. Key sections include: Protecting the Planet - page 38-43, 55-56; Climate Change Risk (including TCFD) - 64-69 Nature (biodiversity): 42

(4.12.1.7) Attach the relevant publication

Vodafone 2024 Annual Report.pdf

(4.12.1.8) Comment

Following consolidation of numerous reporting frameworks (TFCD, ISSB and IFRS) in FY24 we include the climate-related risk report into the Risk section of the annual report. We view this as a key milestone in our journey to integrate the management and disclosure of climate-related risk into our core business. Biodiversity is covered under 'Nature' in our ARA We recognise the need for a sustainable approach to nature and in FY24 initiated a review of the biodiversity impacts, risks and dependencies of our business operations, products and services.

Row 2

(4.12.1.1) Publication

Select from:

☒ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

☒ GRI

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☒ Climate change

☒ Water

(4.12.1.4) Status of the publication

Select from:

☒ Complete

(4.12.1.5) Content elements

Select all that apply

- ☒ Emissions figures
- ☒ Emission targets
- ☒ Other, please specify :Energy and waste figures

(4.12.1.6) Page/section reference

Relevant tabs: Index GHG Emissions Energy Waste and Water Intensity Metrics SFDR GRI

(4.12.1.7) Attach the relevant publication

vodafone-esg-addendum-2024.xlsx

(4.12.1.8) Comment

This public document reports our ESG performance and metrics for 2024, including comparative periods which, where needed, are restated to reflect portfolio changes. It covers our GHG emissions, carbon enablement performance, energy sources and usage, certification coverage, waste management, device circularity, water usage and intensity metrics. See Global Reporting Initiative ("GRI") Standards index 2024 in the GRI tab. We've also published a 2024 ESG Addendum Methodology document which outlines the basis of preparation for our ESG KPIs.

Row 3

(4.12.1.1) Publication

Select from:

- ☒ In mainstream reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- ☒ Climate change

(4.12.1.4) Status of the publication

Select from:

☒ Complete

(4.12.1.5) Content elements

Select all that apply

- ☒ Governance
- ☒ Dependencies & Impacts
- ☒ Risks & Opportunities
- ☒ Strategy
- ☒ Value chain engagement

(4.12.1.6) Page/section reference

All - page 1 to 32.

(4.12.1.7) Attach the relevant publication

vodafone-group-climate-transition-plan-2025-2027.pdf

(4.12.1.8) Comment

This Climate Transition Plan (or 'transition plan') outlines our objectives, strategy and governance for: - Reducing emissions over financial years 2025 to 2027, in line with our climate targets - Managing our climate-related risks and opportunities to build climate resilience into our business We have developed our transition plan with reference to the framework developed by the UK Transition Plan Taskforce (TPT) (published in October 2023). The TPT framework is the latest available best practice benchmark at the time of writing and aligns well with the priorities that Vodafone has identified for planning our climate transition. This transition plan covers the period 1 April 2024 to 31 March 2027, reflecting the three-year time horizon of our business planning cycle. It includes actions that should deliver near-term emission reductions, and actions to build the organisational capacity and capability needed to enable longer-term future emission reductions – keeping us on a pathway towards net zero by 2040. In publishing this first transition plan, our intention is to outline the road that lies ahead for us, our partners and stakeholders, so that we can continue on this journey together. We commit to reporting on our progress in delivering this plan, as part of our annual reporting, from financial year ending 31 March 2025 onwards. We anticipate our transition plan will evolve as we learn more about what needs to be done.

Row 4

(4.12.1.1) Publication

Select from:

☒ In mainstream reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☒ Climate change

☒ Water

(4.12.1.4) Status of the publication

Select from:

☒ Complete

(4.12.1.5) Content elements

Select all that apply

☒ Governance

☒ Value chain engagement

☒ Emissions figures

☒ Emission targets

(4.12.1.6) Page/section reference

All - page 1-40

(4.12.1.7) Attach the relevant publication

Vodafone ESG Addendum Methodology 2024_ Web Ready for publication FINAL.pdf

(4.12.1.8) Comment

This public document outlines the basis of preparation for our ESG performance indicators ('KPI's).

[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

☒ Yes

(5.1.2) Frequency of analysis

Select from:

☒ Annually

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 2.6

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

☒ No SSP used

(5.1.1.3) Approach to scenario

Select from:

- ☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- ☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- ☒ Acute physical
- ☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- ☒ 1.5°C or lower

(5.1.1.7) Reference year

2023

(5.1.1.8) Timeframes covered

Select all that apply

- ☒ 2025
- ☒ 2030
- ☒ 2040
- ☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Early policy action and smooth transition. Rapid transition to a global low carbon economy with orderly emissions reductions and rapid consumer preference change. Emissions reduce to limit global warming to 1.5C by 2100. Uncertainties and Constraints: Scenario is less likely based on current commitments.

(5.1.1.11) Rationale for choice of scenario

Aligns with TCFD, IPCC and CSRD recommendation to include a

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 8.5

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

☒ No SSP used

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- ☒ Acute physical
- ☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- ☒ 4.0°C and above

(5.1.1.7) Reference year

2023

(5.1.1.8) Timeframes covered

Select all that apply

- ☒ 2025
- ☒ 2030
- ☒ 2040
- ☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- ☒ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Reversal of emissions reductions and abolishment of climate policy leading to extreme warming. Emissions continue to grow, leading to global warming of 4.3C by 2100. Uncertainties and Constraints: Based on a back-tracking of current climate commitments, which may be unlikely.

(5.1.1.11) Rationale for choice of scenario

Enables Vodafone to test business strategy against the worst case scenario from a physical risk perspective. Aligns with EU Taxonomy and CSRD recommended RCP8.5 scenario. This scenario was used as the main scenario for analysis for physical climate risks as the most extreme climate hazards will be experienced in this scenario. We referred to the IPCC reference scenario data source as part of this analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☒ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 1.5°C or lower

(5.1.1.7) Reference year

2023

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2025

☒ 2030

☒ 2040

☒ 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

☒ Global regulation

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Early policy action and smooth transition. Rapid transition to a global low carbon economy with orderly emissions reductions and rapid consumer preference change. Uncertainties and Constraints: Scenario is less likely based on current commitments.

(5.1.1.11) Rationale for choice of scenario

Enables Vodafone to test business strategy against the worst case scenario from a transition risk perspective. Aligns with TCFD, IPCC and CSRD recommendation to include a

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- ☒ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:

- ☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

- ☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- ☒ Policy
- ☒ Market
- ☒ Reputation
- ☒ Technology
- ☒ Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

- ☒ 4.0°C and above

(5.1.1.7) Reference year

2023

(5.1.1.8) Timeframes covered

Select all that apply

- ☒ 2025
- ☒ 2030
- ☒ 2040
- ☒ 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

- ☒ Global regulation

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Reversal of emissions reductions and abolishment of climate policy leading to extreme warming. Emissions continue to grow, leading to global warming of 4.3C by 2100. Uncertainties and Constraints: Based on a back-tracking of current climate commitments, which may be unlikely.

(5.1.1.11) Rationale for choice of scenario

Aligns with EU Taxonomy and CSRD recommended RCP8.5 scenario.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- ☒ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:

- ☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Liability

☒ Reputation

☒ Technology

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 2.0°C - 2.4°C

(5.1.1.7) Reference year

2023

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2025

☒ 2030

☒ 2040

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Based on the announced pledges that have not yet been formalised into policy by countries. Uncertainties and constraints: Does not allow for analysis of either extreme of end of century warming.

(5.1.1.11) Rationale for choice of scenario

This meant we could look at a middle-ground scenario. This is currently the “most likely” scenario from a transition and physical perspective and was used to assess risks for both.

[Add row]

(5.1.2) Provide details of the outcomes of your organization’s scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- ☒ Risk and opportunities identification, assessment and management
- ☒ Strategy and financial planning
- ☒ Resilience of business model and strategy
- ☒ Capacity building
- ☒ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

- ☒ Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

This year, we completed a quantitative scenarios analysis of physical climate risks in Europe, which we commenced in 2022. Overall, this assessment involved screening over 650 assets across Spain, Italy, the UK, Germany and Greece, under both RCP 2.6 and RCP 8.5, to identify assets at ‘high’ or ‘very high’ risk of damage. Between 6.6% and 7.0% of analysed sites were identified as being at ‘high’ or ‘very high’ risk of damage from climate perils by 2050 (rising to 7.2% to 8.1%

by 2100), defined as: – High: Expected cost of damage notable, with potential cost implications; and – Very high: Widespread damage/disruption. We used our analysis to assess the resilience of our key assets, critical to the business model and financial planning (risk and insurance in particular). Our analysis indicated that Vodafone's underlying business model is relatively resilient to climate-related risk. Vodafone's physical risk exposure is not expected to result in significant cost or asset impairment, with a relatively limited range of impacts expected across the range of scenarios analysed, particularly in Europe. This is partly due to the level of resilience that is already built into our network infrastructure and because the majority of our assets (such as radio equipment) are relatively short-lived with opportunity to adapt our network as part of our routine end-of-life equipment replacement programme. However, more widespread operational disruption (own operations and value chain) due to extreme weather events and heat can be expected over the medium to long term in the no policy action scenario, particularly in Africa. Across the scenarios, transition risks are unlikely to result in financially material impacts. We intend to undertake further quantitative scenario analysis of our highest priority transition risks to reinforce these conclusions. Protecting our infrastructure assets from being damaged or disrupted by climate-related weather events is central to the climate resilience of our business and network services. Mitigation measures are built into the key stages of each asset's life cycle, from acquisition to maintenance, and cover climate adaptation as well as damage response. Vodafone has insurance arrangements in place to cover loss or damage to assets from a range of natural disasters and weather-related events. In recent years, we note that insurance claims have been made to cover damage to infrastructure. Based on our analyses to date, we have not identified any material financial risks relating to the cost or availability of insurance as a result of climate change. Our Climate Transition Plan incorporates the management actions required to build resilience into our business in response to Vodafone's priority climate-related risks and opportunities. As part of our enterprise risk management framework, climate change is discussed and prioritised, relative to other risks, during the principal risk assessment process. During FY24, climate change was consolidated as a sub-risk of ESG risk, in recognition that climate is one of several wider ESG risks that we intend to manage holistically. In addition, this aligns with our internal governance structures for ESG, which encompass all aspects of our Protecting the Planet and wider Purpose strategy. We will continue to monitor ESG risk as this agenda continues to evolve in the coming years. In addition, due to the nature of the priority climate-related risks to our business and strategy, many elements are already captured in existing principal risks, such as extreme weather events leading to technology failure, adverse policy environment resulting in increased costs or increased energy costs arising due to adverse changes in macroeconomic conditions. This approach enables us to capture a more holistic picture of the climate-related risks, both in the short term and long term. Once a risk is identified and assessed, a risk owner is responsible for developing and implementing the mitigating actions and controls. This year, we incorporated the key mitigating actions for our highest priority climate-related risks and opportunities into our CTP and assigned accountability to leaders in relevant business functions for managing and monitoring these. We use a three lines model for managing risks, and reporting of climate related risks is integrated into our enterprise risk management framework and processes. We used 3 climate scenarios: Early Policy Action (

[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☒ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

☒ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

☒ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

We have committed to increasing our use of renewable energy and fuels, and phasing out use of fossil fuels. The expansion of Vodafone's network in some locations currently requires use of stationary generators, which are typically run on diesel. Given the need to meet our regulatory obligations and strategic objectives to connect more people to the internet, we are unable to include an explicit statement that we will cease all spending on fossil fuels.

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☒ We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

Our transition plan is made publicly available for all of Vodafone's stakeholders, including our shareholders and investors. Our shareholders can submit feedback or questions on our strategic plans, including this Climate Transition Plan, by contacting our investor relations team at IR@vodafone.co.uk

(5.2.9) Frequency of feedback collection

Select from:

☒ Less frequently than annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Improving the investment climate for 5G and digital infrastructure (including through sustainable financing) is a fundamental enabler for securing the resources needed to accelerate our climate transition – and the economy-wide green digital transition. Our transition relies upon increasing the reliable supply of grid electricity

generated from renewable sources, and making renewable electricity accessible for corporates at commercially viable prices through market mechanisms. Policies, regulation and incentives are needed to accelerate this transition at an overall energy system level. This is particularly important in markets with unreliable electricity grid systems – for example in some of our African markets, where electricity blackouts are common. Some of our initiatives rely upon the development and commercial-scale deployment of emerging technology solutions, particularly in distributed renewable energy generation technologies. Electrification of our vehicle fleet in our European markets is dependent upon policies, regulation and subsidies to incentivise greater adoption of EVs, and improved provision of public EV charging infrastructure. Many of our initiatives (particularly in relation to Scope 3 emissions) are dependent on effective collaboration with, or influence over, third parties such as our suppliers, vendors and companies that we invest in. Some of our initiatives depend upon changing consumer behaviour, for example to increase adoption of more circular products and services. We rely upon robust carbon data and insights to enable us to make well-informed data-driven management decisions. Data availability continues to be challenging in relation to our upstream supply chain and the embodied emissions of the goods and services we buy. Significant changes to the Group organisational structure, including mergers, acquisitions, joint ventures, investments and divestments, could affect our transition pathway.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Our current transition plan was published in May 2024. Insufficient time has passed since publishing the plan for Vodafone to have disclosed a progress update. However, since publishing the climate transition plan, Vodafone has continued to integrate the transition plan into our business and financial plans, and drive delivery of the 17 initiatives defined in the plan.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

[vodafone-group-climate-transition-plan-2025-2027.pdf](#)

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

- ☒ Forests
- ☒ Water
- ☒ Biodiversity

(5.2.14) Explain how the other environmental issues are considered in your climate transition plan

Increasing demand for renewable energy technologies, and the critical raw materials required to produce them. Potentially negative social and environmental impacts of mining for critical raw materials such as copper, nickel, lithium and cobalt, which are essential for the production of renewable technologies. Mining can have negative impacts on biodiversity, land use change (including deforestation) and environmental pollution. Increasing demand for renewable, bio-based fuels such as HVO or bio-methanol, and the feedstocks required to produce them. Potential negative impacts on biodiversity and land use change as global demand for biofuels increases. This global demand could create pressure for direct land use change (to grow plants for use as a biofuel feedstock) or indirect land use change (to grow plants to substitute crop waste that has been diverted from its current uses towards use as a biofuel feedstock).

[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

- ☒ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

- ☒ Products and services
☒ Upstream/downstream value chain
☒ Investment in R&D
☒ Operations

[Fixed row]

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

- ☒ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- ☒ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We have worked with business customers to develop digital products and services that support them to mitigate climate change and reduce emissions from their operations. We consider this to be a climate-related market and revenue opportunity. Our Vodafone business teams have received training and tools to help them identify where our Vodafone Business products or services could help customers to reduce emissions, so that these products can be included in our carbon enablement strategy and reporting. Carbon enablement is a consideration in the development of our product strategy and wider business strategy. Digital technology has significant potential to contribute towards the economy-wide low-carbon transition. We aim to strengthen our portfolio of digital connectivity and technology solutions that enable the decarbonisation of a wide range of industry sectors – such as smart logistics and fleet management, smart metering, remote patient health care and smart cities. Understanding the carbon footprint of products and services that we sell to business customers can help us to make decisions at design stage that will lower their lifecycle emissions. We aim to integrate sustainability and carbon data and insights into our product strategy, design processes and systems, to enable us to improve the environmental impact of our products by design.

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

- ☒ Risks
- ☒ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- ☒ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition and physical risks that could have an indirect impact on Vodafone via our upstream or downstream value chain include: - Acute physical climate impacts - Chronic physical climate impacts - Energy costs (driven by market volatility and carbon pricing) - Regulatory and legal costs These risks can affect stakeholders in our upstream and downstream value chain, by disrupting their operations or raising costs, which could be passed on to Vodafone. Actions to address our climate-related risks are included in our climate transition plan. In particular, our External Affairs team will develop and implement strategies to influence climate-related policy determines the severity and scale of the transition risks faced by Vodafone and its suppliers and customers. We aim to contribute towards system-level change that will result in the acceleration of the renewable energy transition and the economy-wide transition to net zero. We aim to encourage and support policies that improve the commercial and/or technical feasibility of Vodafone's climate transition. We aim to maintain awareness and understanding of forthcoming regulations that could result in our operations, products or services becoming non-compliant, or where the changes to achieve compliance would result in increased cost – and to prepare for forthcoming regulatory change in a timely and cost-effective manner.

Investment in R&D

(5.3.1.1) Effect type

Select all that apply

☒ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition risks include loss of revenues from business customers if Vodafone does not meet their expectations due to poor ESG performance. In response to this risk, Vodafone Business is implementing a strategy to reduce the emissions intensity of our network connectivity services. Our priority transition initiatives for reducing Scope 1 & 2 emissions from the operation of our networks includes a programme of work to identify viable alternative fuels for stationary generators, to enable us to phase-out diesel usage. Diesel and petrol are used in stationary generators to power off-grid base stations (e.g. in remote rural areas), or for back-up power in locations where the grid is unreliable. We aim to connect our base stations to the electricity grid where economically feasible, so that we can rely less on generators. Where this is not yet possible, we aim to find alternative low- or zero-carbon sources of power. Options to be explored include bio-based fuels, hydrogen-based fuels, methanol and ammonia. Vodafone can help bring about the scale-up of promising alternative fuels by partnering with and supporting organisations that are innovating and developing in this space.

Operations

(5.3.1.1) Effect type

Select all that apply

☒ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition and physical risks that could have a direct impact on Vodafone's operations include: - Acute physical climate impacts - Chronic physical climate impacts - Energy costs (driven by market volatility and carbon pricing) - Regulatory and legal costs - Greenwashing (reputational impact due to misleading environmental claims) Actions to address our climate-related risks are included in our climate transition plan. As a user of energy, our business is exposed to rising energy prices and future energy price volatility. We aim to manage our exposure to energy price volatility by increasing the proportion of electricity that we purchase through long-term power purchase agreements (PPAs) in Europe. PPAs can also help support the future expansion of renewable generation, and hence are an important part of our overall Planet strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

☒ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition risks include reputational damage from greenwashing, whereby external stakeholders perceive that they have been misled by our communication about the environmental benefits of our products or services. To manage this risk, we have established a governance process in which the Legal, Sustainability Business, Communications and Commercial teams (including brand and marketing) evaluate the risks associated with 'environmental claims' and make recommendations for risk management. This governance structure is enforced through our Group policies. Climate-related transition risks also include loss of revenues from business customers if Vodafone does not meet their expectations due to poor ESG performance. In response to this risk, Vodafone Business is implementing a strategy to obtain more carbon footprint data for its products and services, so that Vodafone can meet the increasing demand for carbon data.
[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

☒ Direct costs

☒ Capital expenditures

☒ Capital allocation

(5.3.2.2) Effect type

Select all that apply

☒ Risks

☒ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

☒ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Climate action is a well-established part of Vodafone's Purpose strategy, and many of the initiatives described within this plan are already underway and incorporated into our existing business plans and financial position. However, we recognise that implementing the initiatives outlined in our climate transition plan will require further allocation of resources and investment – and that this needs to be integrated into our financial planning. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic importance of our climate transition during this process. Any material impact on our financial statements will be identified and disclosed if appropriate, in line with our existing approach to financial reporting and associated standards

[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Other methodology or framework

[Fixed row]

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

Row 1

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☒ Other, please specify :Vodafone's Climate Transition Plan

(5.4.1.5) Financial metric

Select from:

☒ CAPEX

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

We do not currently use a taxonomy framework to assess alignment of our organisation's climate transition. However, we do identify CAPEX and OPEX spend required to deliver our climate transition activities, as defined in our Climate Transition Plan. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic importance of our climate transition during this process. Any material impact on our financial statements will be identified and disclosed if appropriate, in line with our existing approach to financial reporting and associated standards.

Row 2

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☒ Other, please specify :Capital allocation for our climate transition plan

(5.4.1.5) Financial metric

Select from:

☒ CAPEX

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

31000000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

100

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

100

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

100

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

During FY24, we invested 31 million of capital expenditure in energy efficiency and on-site renewable projects which has led to annual savings of 11 GWh.

Row 3

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☒ Other, please specify :Vodafone's Climate Transition Plan

(5.4.1.5) Financial metric

Select from:

☒ OPEX

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

We do not currently use a taxonomy framework to assess alignment of our organisation's climate transition. However, we do identify CAPEX and OPEX spend required to deliver our climate transition activities, as defined in our Climate Transition Plan. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic

importance of our climate transition during this process. Any material impact on our financial statements will be identified and disclosed if appropriate, in line with our existing approach to financial reporting and associated standards.

[Add row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities	Explain why your organization does not price environmental externalities
	<i>Select from:</i> <input checked="" type="checkbox"/> No, but we plan to in the next two years	<i>Select from:</i> <input checked="" type="checkbox"/> Not an immediate strategic priority	<i>We are exploring internal carbon pricing and plan to roll this out enterprise-wide within the next two years.</i>

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	<i>Select from:</i> <input checked="" type="checkbox"/> Yes	<i>Select all that apply</i> <input checked="" type="checkbox"/> Climate change <input checked="" type="checkbox"/> Plastics
Customers	<i>Select from:</i> <input checked="" type="checkbox"/> Yes	<i>Select all that apply</i> <input checked="" type="checkbox"/> Climate change <input checked="" type="checkbox"/> Plastics
Investors and shareholders	<i>Select from:</i>	<i>Select all that apply</i>

	Engaging with this stakeholder on environmental issues	Environmental issues covered
	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> Climate change <input checked="" type="checkbox"/> Plastics
Other value chain stakeholders	<i>Select from:</i> <input checked="" type="checkbox"/> Yes	<i>Select all that apply</i> <input checked="" type="checkbox"/> Climate change <input checked="" type="checkbox"/> Plastics

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

Climate change

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☒ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☒ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☒ 100%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

Supplier Size: Suppliers covering 70% on our carbon emission footprint - Scope 3. This is based on the SBTi guidance for supplier engagement targets. To be in line, companies must set Scope 3 targets: supplier engagement targets and/or reduction targets that collectively cover at least 67% of total Scope 3 emissions. Materiality: Suppliers producing materials or having processes with the most environmental impact on product or services.

(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

Select from:

☒ 100%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

500

Plastics

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☒ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☒ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☒ 100%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

Supplier Size: Suppliers covering 70% on our carbon emission footprint - Scope 3. This is based on the SBTi guidance for supplier engagement targets. To be in line, companies must set Scope 3 targets: supplier engagement targets and/or reduction targets that collectively cover at least 67% of total Scope 3 emissions. Materiality: Suppliers producing materials or having processes with the most environmental impact on product or services.

(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

Select from:

☒ 100%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

500

[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☒ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☒ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

(5.11.2.4) Please explain

We engage with our top suppliers on environmental issues such as Climate Change.

Plastics

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☒ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☒ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to plastics

(5.11.2.4) Please explain

We engage with our top suppliers on environmental issues such as Plastics.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☒ Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☒ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

As part of our Supplier Policy - Code of Ethical Purchasing (CEP), any breaches of this Code (which includes compliance with our Code of Conduct, containing our expectations for environmental standards) will trigger a schedule for corrective action. This would also cover any non-compliances applicable national environmental laws. We evaluate the overall performance of key global suppliers every a year through a questionnaire. Of which, sustainability questions make up 10% of the supplier scorecard. Sustainability questions in the scorecard cover (but are not limited to): -Public reporting of their performance on environmental issues (including with their own supply chain). -Whether they have obtained certification of EMS to ISO14001 or EMAS standards which include references to water management. - Evidence that the supplier manages the risks and opportunities associated with climate change. Scores are reviewed by our supply chain team who make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned.

[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☒ Disclosure of GHG emissions to your organization (Scope 1, 2 and 3)

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☒ Certification

☒ Supplier scorecard or rating

☒ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☒ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

☒ 76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

☒ 100%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

☒ 76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☒ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☒ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☒ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

From October 2020, all suppliers had to undergo a mandatory evaluation on their approach to Environment as part of our Purpose RFQ process. This assessment identifies the vendors who support our Purpose agenda or are willing to do so and provide them with an opportunity to do more business with Vodafone. This process change rebalanced the total contribution of CSR to 20%. Of which planet makes up 5% of the weighting in all tenders. We follow up with all suppliers and ask them to respond to our assessment. If they do not have the information, they must reflect this in their self-assessment. Scores are reviewed by our supply chain team who make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned. Sustainability questions in the supplier scorecard cover, but are not limited to: -Public reporting of their performance on labour, environment, and health and safety issues -Certification of environmental management systems to ISO 14001 or EMAS standards - Evidence that the supplier manages labour, environment, and health and safety issues in its own supply chain -Evidence that the supplier manages the risks and opportunities associated with climate change

Climate change

(5.11.6.1) Environmental requirement

Select from:

- ☒ Setting a science-based emissions reduction target

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

- ☒ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

- ☒ 76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

- ☒ 26-50%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

☒ 76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

☒ 26-50%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☒ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☒ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☒ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

The majority of our procurement is centralised via our Vodafone Procurement Company. As part of our centralised procurement process, all suppliers are asked to consider setting Science Based Targets. There is a minority of procurement that occurs outside of the centralised process, for which we do not mandate Science Based Targets as a request to those suppliers. Ensuring that our suppliers set a Science Based Target continues to be a work in progress. Of our top suppliers, we currently estimate that 30% have set a Science Based Target. Vodafone Group actively engage with suppliers on their Science Based Targets.

[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

- ☒ Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building

- ☒ Provide training, support and best practices on how to measure GHG emissions
- ☒ Provide training, support and best practices on how to mitigate environmental impact

Financial incentives

- ☒ Feature environmental performance in supplier awards scheme
- ☒ Provide financial incentives for suppliers with a climate transition plan

Information collection

- ☒ Collect climate transition plan information at least annually from suppliers
- ☒ Collect targets information at least annually from suppliers

Innovation and collaboration

- ☒ Collaborate with suppliers on innovations to reduce environmental impacts in products and services

(5.11.7.4) Upstream value chain coverage

Select all that apply

- ☒ Tier 1 suppliers
- ☒ Tier 2 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☒ 100%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☒ 100%

(5.11.7.8) Number of tier 2+ suppliers engaged

50

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

We aim to reduce carbon emissions in our upstream supply base by engaging with our key suppliers (including manufacturers of equipment used in our network) to align their climate ambitions with ours and accelerate the implementation of their decarbonisation plans. We continue to consider supplier climate ambitions, plans and performance during the procurement and supplier selection process via the Purpose RFP Assessment and Environmental Contractual Terms. Thus incentivising suppliers to decarbonise their own value chain in order to win our business. We are working together with our industry peers to collectively (via GSMA and JAC) engage key suppliers of equipment or services used in the telecommunications sector and align with them on climate ambitions and opportunities for emissions reduction. Thus supporting the decarbonisation of the telecoms industry. Eco Rating assess the environment impact of smartphones and then simply communicates that score to customers. The purpose of that initiative fulfills two targets: It helps customers to make a more sustainable purchase decision and encourages suppliers to reduce the environmental impact of their devices with every upcoming design. The evaluation is made by combining 16 different environmental indicators and 6 different material efficiency criteria to obtain just one single score for each device which is made public. The highest possible Eco Rating score is 100 for maximum environmental performance. In addition, the Eco Rating provides a sub-score in five key areas: durability, repairability, recyclability, climate efficiency and resource efficiency. In Spring 2024 we introduced an Eco Design guideline for all device manufactures on how to reduce the environmental impact for mobile devices. This method is unique and based on statistical evaluation of 550 devices and 80000 data points. Since the launch of Eco Rating we see on many aspects that environmental impact has been improved such as Durability and Repairability but also the overall score has been improved by 1 point in average from 78 - 79 comparing the last 12 months and before (although formfactors and storage were increasing too). Overall the initiative supports achieving Vodafone circularity targets and pushed supplier on Scope 3 reduction.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☒ Yes, please specify the environmental requirement :1. JAC Scope 3 Supplier Engagement Programme – Knowledge Sharing Webinar; 2. RFP Questionnaire - guiding Suppliers on the key areas of focus Purpose side 3. CDP - small vendors incl. in the assessment to providing indirect benefits eSCF

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☒ Yes

Plastics

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ Circular economy

(5.11.7.3) Type and details of engagement

Information collection

☒ Other information collection activity, please specify :Collection of information from selected mobile phone manufacturers who participate in Eco Rating.

(5.11.7.4) Upstream value chain coverage

Select all that apply

☒ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☒ Unknown

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

Eco Rating assess the environment impact of smartphones and then simply communicates that score to customers. The purpose of that initiative fulfills two targets: It helps customers to make a more sustainable purchase decision and encourages suppliers to reduce the environmental impact of their devices with every upcoming design. The evaluation is made by combining 16 different environmental indicators and 6 different material efficiency criteria to obtain just one single score for each device which is made public. The highest possible Eco Rating score is 100 for maximum environmental performance. In addition, the Eco Rating provides a sub-score in five key areas: durability, repairability, recyclability, climate efficiency and resource efficiency. In Spring 2024 we introduced an Eco Design guideline for all device

manufactures on how to reduce the environmental impact for mobile devices. This method is unique and based on statistical evaluation of 550 devices and 80000 data points. Since the launch of Eco Rating we see on many aspects that environmental impact has been improved such as Durability and Repairability but also the overall score has been improved by 1 point in average from 78 - 79 comparing the last 12 months and before (although formfactors and storage were increasing too). Overall the initiative supports achieving Vodafone circularity targets and pushed supplier on Scope 3 reduction.

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☒ Unknown

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Other value chain stakeholder, please specify :Internal stakeholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☒ Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

☒ Share information about your products and relevant certification schemes

☒ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☒ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☒ Less than 1%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Vodafone team members are critical to achieving our goals. We engage employees on sustainability so that they are empowered to help deliver our environmental targets: we aim to halve the emissions from our full value chain by 2030 and bring them to net zero by 2040 (against a 2020 baseline). This includes our indirect (Scope 3) emissions, which we estimate to be 6.07 million tCO₂e in FY24, 12% lower than the previous year), forming 90% of our total GHG emissions. Our Code of Conduct sets out what we expect from every single person working for Vodafone, regardless of location, and it includes our expectations on for environmental responsibility. Our Doing What's Right ('DWR') training and communication programme is key to embedding a shared understanding of the Code of Conduct across Vodafone; training is included in our standard introduction process, and we expect every employee to complete refresher training when assigned, and this is typically every two years. Our Code of Conduct is well understood throughout Vodafone. Of those employees assigned induction or refresher DWR training during the period, 93.6% had completed the training as of 31 March 2024. Our employees' direct contribution to Vodafone's Scope 3 emissions is primarily through employee commuting, which forms

(5.11.9.6) Effect of engagement and measures of success

Awareness: Our Code of Conduct is well understood throughout Vodafone. In the April 24 Spirit Beat employee survey, 95% of respondents agreed with the statement 'Our team lives by the Code of Conduct'.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☒ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☒ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☒ None

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Our investors are increasingly driving adoption of ESG topics due historic corporate failures concluding that bad corporate governance leads to bad financial outcomes, the positive correlation between reducing the environmental footprint and reducing costs to become more efficient, the demographic of investors and society changing to generally wanting to invest in good corporates, and the evolving regulation and standards. We engage with our investors and shareholders on a range of ESG topics including environmental initiatives, progress and achievements. We communicate through our public disclosures (e.g. annual report, online content, databook and other specialist reports), engaging with ESG rating agencies, group and individual meetings, questionnaires and email correspondences. All of our investors have access to information about ESG. It is important that we continue to engage with our investors and shareholders to ensure we remain transparent, provide an opportunity for open conversations and communicate our ESG strategy. The emissions associated with our investors (i.e. organisation that provide investment or finance to Vodafone) do not contribute to our Scope 3 emissions in alignment with the GHG Protocol Scope 3 guidance.

(5.11.9.6) Effect of engagement and measures of success

During our engagements with our investors and shareholders, we receive positive feedback on our ESG strategy, the transparency of our disclosures, and the case studies we use. We also perform an annual perception study with our investors and shareholders, which has a dedicated section to ESG. This year we saw our investors and shareholders continue to report their strong satisfaction with our ESG strategy, policies, reporting, and progress.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- ☒ Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services
- ☒ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

- ☒ Collaborate with stakeholders on innovations to reduce environmental impacts in products and services

(5.11.9.3) % of stakeholder type engaged

Select from:

- ☒ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- ☒ 1-25%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Our customers' choices determine emissions from use of sold products (Scope 3, category 11: 11% of our emissions footprint) and they also a determinant of our emissions from purchased goods and services (Scope 3, category 1: 20.3% of our emissions footprint) (because they decide what to buy, ultimately influencing our supply through their demand) and of emissions from end of life processing (Scope 3, category 12:

(5.11.9.6) Effect of engagement and measures of success

We engage our customers and consumers to raise awareness about the environmental impacts of digital technology and encourage everyone to make greener choices through technology. For example, we have a corporate partnership with WWF which focuses on helping our customers to make sustainable choices. We also invest in brand campaigns such as #SwitchToGreen to help raise consumer awareness. All of our customers have access to information about ESG through our website. Our goal is to reuse, resell or recycle 100% of our network waste by 2025; to collect 1 million used mobile phone devices for reuse, recycling or donation. In FY24, we reused, resold or recycled 96% of network waste in FY24 (FY23: 95%). In partnership with WWF, we have collected 337,680 used phones for refurbishment and reuse, recycling or donation, which is 34% towards our '1 million Phones for the Planet' goal. Partnering with WWF on this campaign has enabled Vodafone to raise the profile of the environmental importance of bringing back e-waste. Since launching the campaign, we have worked together with WWF on campaign communications and promotional materials that build consumer understanding and raise awareness of the issue of e-waste.

[Add row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; RE100 Technical Criteria (December 2022); and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

Plastics

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. The consolidation approach used for all our environmental data is the same as the consolidation approach used for

our financial accounting. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; RE100 Technical Criteria (December 2022); and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

Biodiversity

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. The consolidation approach used for all our environmental data is the same as the consolidation approach used for our financial accounting. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; RE100 Technical Criteria (December 2022); and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☒ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

(7.1.1.1) Has there been a structural change?

Select all that apply

☒ Yes, other structural change, please specify :Disposals of Hungary and Ghana and change in control of the Vantage Towers Group from a subsidiary to a joint venture.

(7.1.1.2) Name of organization(s) acquired, divested from, or merged with

Hungary and Ghana, Vantage Towers Group

(7.1.1.3) Details of structural change(s), including completion dates

This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect: – Disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; – The change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture – Removal of discontinued operations in Italy and Spain from the reporting boundary of continued operations. On 13 December 2022 ownership of Egypt was transferred to the Vodacom Group. Comparative information has been re-presented to reflect the move of Vodafone Egypt from the 'Other markets' segment to the Africa segment from 1 April 2023.

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

- ☒ Yes, a change in methodology
- ☒ Yes, a change in boundary

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

*This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect changes in boundary and in methodology. Boundary Changes: - Disposals of Hungary and Ghana - A change in control of the Vantage Towers Group from a subsidiary to a joint venture - Ownership of Egypt was transferred to the Vodacom Group. - Removal of discontinued operations in Italy and Spain from the reporting boundary of continued operations Methodology changes: Methodology Changes to Scope 1 & 2 **** Methodology Changes to Scope 3 - Cat 1: Further improvements to the mapping of EcoRating PCF data (to mobile handset models based on storage capacity and handset type e.g. smart or feature phone) applied to calculate emissions using the product-specific approach; Increased the number of suppliers where CDP disclosure data has been used; and Recategorisation of spend data from Category 1 to Category 8 where the spend item relates to upstream leased assets.. - Cat 2: Recategorisation of spend data from Category 2 to Category 8 where the spend relates to upstream leased assets. - Cat 6: Calculating hotel emissions based on number of nights stayed, previously this was based on spend, multiplied by corresponding EEIO or BEIS conversion factors. - Cat 7: Inclusion of working from home emissions based on the hybrid working policies in each of our operating companies. - Cat 8: Recategorisation of spend data from Categories 1 and 2 to Category 8 where the spend relates to upstream leased assets. - Cat 11: Improved use-phase electricity consumption data based on storage capacity of mobile handsets. - Cat 13: We have reported emissions from downstream leased assets for the first time this year and in all reported periods. This is based on the leased revenue reported in our financial statements. Emissions are calculated using the number of leased assets, multiplied by the lifetime electricity consumption and the corresponding IEA emission factor.*

[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

- ☒ Yes

(7.1.3.2) Scope(s) recalculated

Select all that apply

- ☒ Scope 1
- ☒ Scope 2, location-based
- ☒ Scope 2, market-based
- ☒ Scope 3

(7.1.3.3) Base year emissions recalculation policy, including significance threshold

In terms of setting a revised baseline to reflect acquisitions, disposals or a change of control, our policy is determined as follows: - Acquisitions are built into the baseline using either actual or estimated data at the end of their first full year of ownership based on our assessment of operational control; - Disposals are removed from the baseline in the year of disposal if part of the Group for less than six months or in the following year if part of the Group for more than six months; - Where prior year data has been re-stated to correct any significant errors identified this will be noted along with the reason for re-statement; and - Where there is an update to the calculation methodology that causes a significant change in the previously stated data all prior year information will be restated. Within our base year emissions recalculation policy, Group determines a significant change to be one that: - Has an impact exceeding 1% of the baseline year Scope 1 and 2 emissions; or - Has an impact exceeding 1% of the baseline year total GHG emissions (Scopes 1, 2 and 3 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect: - Disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; and - The change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture. - Removal of discontinued operations in Italy and Spain from the reporting boundary of continued operations. On 13 December 2022 ownership of Egypt was transferred to the Vodacom Group. Comparative information has been re-presented to reflect the move of Vodafone Egypt from the 'Other markets' segment to the Africa segment from 1 April 2023.

(7.1.3.4) Past years' recalculation

Select from:

- ☒ Yes

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

- ☒ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- ☒ The Greenhouse Gas Protocol: Scope 2 Guidance

☒ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	<i>Select from:</i> <input checked="" type="checkbox"/> We are reporting a Scope 2, location-based figure	<i>Select from:</i> <input checked="" type="checkbox"/> We are reporting a Scope 2, market-based figure	<i>We report both Scope 2 location-based and market-based figures.</i>

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

☒ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

256043

(7.5.3) Methodological details

Note that 256,043 is the total Scope 1 emissions in 2020 from continuing operations. Total Scope 1 emissions are 301,494. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures for 2022 – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1702436

(7.5.3) Methodological details

Note that 1,702,436 is the total Scope 2 (location-based) emissions in 2020 from continuing operations. Total Scope 2 emissions (location-based) are 2,008,845 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

(7.5.3) Methodological details

Note that 1,441,834 is the total Scope 2 emissions in 2020 from continuing operations. Total Scope 2 market-based emissions are 1,576,646. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

898989

(7.5.3) Methodological details

Please note that 898,989 tonnes CO2e is from continuing operations. Base year Category 1 emissions for Total Operations is 1,179,411 tonnes CO2e. We use a hybrid approach to calculating Scope 3 category 1 emissions. For the majority of purchased goods and services, we use a spend-based approach whereby our procurement spend on each product category is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). For a sub-set of purchased goods, namely mobile phone devices that are purchased from original manufacturers for retail to our customers, we use a product-specific approach, whereby the units of product purchased are multiplied by a corresponding cradle-to-gate product carbon footprint ('PCF'). The PCF data is drawn from EcoRating datasets. For a sub-set of purchased services procured from 10 service-based suppliers, we use a supplier-specific approach whereby our procurement spend on each supplier is multiplied by the supplier's organisational carbon footprint intensity (market-based Scope 1 and 2 plus upstream Scope 3 emissions) in tCO2e/mUSD, as disclosed through publicly available 2022 Climate Disclosure Project ('CDP') disclosures.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

402557

(7.5.3) Methodological details

Please note that 402,557 tonnes CO2e is from continuing operations. Base year Category 2 emissions for Total Operations is 530,491 tonnes CO2e. We use a spend-based approach to calculating the emissions for capital goods purchased. Capital expenditure on each type of capital good is multiplied by a corresponding EEIO emission factor (drawn from third-party EEIO datasets).

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

524164

(7.5.3) Methodological details

Please note that 524,164 tonnes CO2e is from continuing operations. Base year Category 3 emissions for Total Operations is 625,232 tonnes CO2e. Upstream fuel and energy emissions are calculated by applying BEIS emission factors for upstream well-to-tank ('WTT') and transmission and distribution ('T&D') emissions to Vodafone's fuel and energy consumption data. IEA emissions factors are applied for international electricity consumption.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

(7.5.3) Methodological details

Data for transportation and distribution is reported combined with purchased goods and services from 2020 to 2022. This data is disaggregated into separate categories from 2023 onwards. Please note that 66,716 tonnes CO₂e is from Continuing Operations. Base year Category 34 emissions for Total Operations is 90,783 tonnes CO₂e. Emissions from the transportation and distribution of products purchased by Vodafone between the manufacturing location of our Tier 1 suppliers and our own operations. We use a hybrid approach to calculating Scope 3 category 4 emissions. For mobile phone devices that are purchased from original manufacturers for retail to our customers, we continued to use our original methodology for calculating these emissions. For these, we estimate the weight of products purchased based on desk-based research and multiply this by the distance between China (representing the origin location for the majority of our products) and the top five countries of purchased goods (representing the market destination of the majority of our products). A modal split of 5% air freight and 95% shipping has been assumed and average BEIS emission factors for freight have been applied to estimate emissions. For all other goods purchased and sold, we estimate associated transportation and distribution emissions using a spend-based approach. These estimates account for transportation and distribution irrespective of whether it is upstream (category 4) or downstream (category 9). Therefore category 9 emissions are accounted for within this category. Where CDP data is used to calculate category 1 emissions we do not disaggregate emissions data relating to transportation and distribution for those purchased services. The emissions from transportation and distribution related to those services are therefore accounted for within our category 1 emissions.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO₂e)

316

(7.5.3) Methodological details

Please note that 316 tonnes CO₂e is from continuing operations. Base year Category 5 emissions for Total Operations is 358 tonnes CO₂e. Emissions are estimated by applying BEIS emission factors to tonnage of waste generated by our operations across all of our operating companies (not including post-consumer waste from our products). Where actual waste tonnage is not available, this is estimated by extrapolating a per full-time equivalent ('FTE') employee waste tonnage estimate, based on actual tonnage data for our UK operating company.

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

57597

(7.5.3) Methodological details

Please note that 57,597 tonnes CO2e is from continuing operations. Base year Category 6 emissions for Total Operations is 62,867 tonnes CO2e. Air travel emissions are calculated based on the distance travelled multiplied by the air travel emission factor for the corresponding ticket-class and flight length. Emission factors are drawn from the BEIS emission factors. The emissions factors applied were drawn from BEIS, for domestic (UK internal), international (non-UK), and long-haul and short-haul (to/from UK) flights. Data for the distance travelled is extracted the database of Vodafone's third-party travel booking provider. Distance data is included for both outward and return legs of all flights booked with an outward departure date within the reporting period. Rail travel emissions are calculated based on the distance travelled multiplied by a BEIS rail travel emission factor. Other business travel emissions are calculated based on Vodafone's spend (on road, bus and taxi travel) as measured through our travel expenses system, multiplied by corresponding EEIO conversion factors.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

69424

(7.5.3) Methodological details

Please note that 69,424 tonnes CO2e is from continuing operations. Base year Category 7 emissions for Total Operations is 73,976 tonnes CO2e. In FY23, emissions were estimated by multiplying the total number of employees (average FTE) per country by the estimated average distance travelled per day, estimated number of working days per year, estimated 3 days working from the office per week, estimated proportion travelling by a particular mode of travel, and the BEIS emission factor for mode of transport. Where possible, we replace this estimated data with employee commuting emissions estimated using actual data from employee surveys (which was the case for our operating company in Portugal this year).

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

222862

(7.5.3) Methodological details

Please note that 222,862 tonnes CO2e is from continuing operations. Base year Category 8 emissions for Total Operations is 335,933 tonnes CO2e. The most significant upstream leased assets in Vodafone's value chain are radio base station sites leased from third-party tower companies. At the majority of these leased sites, Vodafone owns and operates radio equipment. The electricity consumed by equipment owned and operated by Vodafone falls within our operational control boundary and is therefore accounted for in our Scope 2 emissions. The energy consumption of ancillary equipment (or 'passive' equipment) at these leased sites, which is owned and operated by the third-party landlord, is not within Vodafone's operational control boundary, and therefore contributes to Vodafone's Scope 3 category 8 emissions. These emissions are estimated based on the number of leased radio base station sites multiplied by the estimated average energy consumption of passive equipment, multiplied by the location-based emissions factor corresponding to the location of the site. The estimated average energy consumption of passive equipment is based on energy consumption data (electricity and diesel) of passive equipment at radio base station sites owned and operated by Vodafone (through Vantage Towers). See above on portfolio changes relating to Vantage Towers Group.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

This is included in Category 4 - transportation and distribution (upstream and downstream). Data for transportation and distribution is reported combined with purchased goods and services from 2020 to 2022. This data is disaggregated into separate categories from 2023 onwards. Where transportation of sold products is paid for by Vodafone (through the procurement of services from third-party logistics suppliers), the corresponding emissions are accounted for within Scope 3 category 4. On the basis that downstream transportation and distribution activities (which generally occur within country) are not significant compared to upstream transportation and distribution activities (which generally involve international freight), the emissions for this category have not been disaggregated to account for downstream transportation and distribution separately from upstream transportation and distribution. Therefore no emissions are reported against this category.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All products are sold by Vodafone are in final form, with no further processing required. This includes products which are installed in vehicles. Therefore there is no processing of Vodafone's sold products and this category is not applicable for Vodafone.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

908106

(7.5.3) Methodological details

Please note that 908,106 tonnes CO2e is from continuing operations. Base year Category 11 emissions for Total Operations is 1,354,602 tonnes CO2e. These emissions include the emissions from electricity required to use electronic devices that Vodafone sells, including mobile phone handsets, fixed line equipment (such as broadband routers) and other electronic devices. Emissions are calculated based on the number of devices, multiplied by the estimated average lifetime energy use of each device, multiplied by the location-based emissions factor in the country of product sale. The estimated average lifetime energy use of mobile phone handsets is drawn from EcoRating data sets, if available, or else from desk-based research of publicly available information on the energy use of similar devices. For all other devices, use-phase electricity consumption is estimated based on proxies for the average energy use of similar products (based on publicly available information). These emissions do not include the emissions from the use of SIM cards sold by Vodafone, on the basis that SIM cards can be used in a wide range of equipment with a wide range of electricity consumption and do not themselves create emissions.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

141

(7.5.3) Methodological details

Please note that 158 tonnes CO2e is from continuing operations. Base year Category 12 emissions for Total Operations is 215 tonnes CO2e. These emissions are calculated based on the estimated weight of products sold by end-of-life disposal channel (based on average rate of waste electronic recycling versus landfill), multiplied by the corresponding BEIS emission factor for each end-of-life channel. The average rate of waste electronic recycling versus landfill is calculated using the average recycling rates in four of our markets (Germany, UK, Italy, Spain), based on desk research of publicly available information.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

660

(7.5.3) Methodological details

Please note that 660 tonnes CO2e is from continuing operations. Base year Category 13 emissions for Total Operations is 674 tonnes CO2e. We have reported emissions from downstream leased assets for the first time this year and in all reported periods. This is based on the leased revenue reported in our financial statements. Emissions are calculated using the number of leased assets, multiplied by the lifetime electricity consumption and the corresponding IEA emission factor.

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

110325

(7.5.3) Methodological details

Please note that 110,325 tonnes CO2e is from continuing operations. Base year Category 14 emissions for Total Operations is 133,670 tonnes CO2e. Retail stores where Vodafone has operational control (including ability to specify the equipment installed in the store and how it is operated, irrespective of whether the store is owned or leased by Vodafone) fall within our operational control boundary and are therefore accounted for in our Scope 1 and 2 emissions. Vodafone operates a franchise model in some of its markets, where retail stores are not under Vodafone's operational control, and where the energy required to operate the store is primarily determined by the decisions of a third-party franchisee. These franchised retail stores fall outside Vodafone's operational boundary and are therefore accounted for in our Scope 3 emissions. These emissions are calculated by multiplying average energy use per retail store (based on the average electricity and natural gas use in retail stores in Germany) by the corresponding IEA and BEIS emission factors for that country, multiplied by number of franchise retail stores in each market.

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1785409

(7.5.3) Methodological details

Please note that 1,785,409 tonnes CO2e is from continuing operations. Base year Category 15 emissions for Total Operations is 1,785,409 tonnes CO2e. Emissions from joint ventures and associates are calculated based on Vodafone's equity ownership and the corresponding proportion of the company's Scope 1 and 2 emissions. In FY23, these investments included network operators in Australia, the Netherlands, India, Ethiopia, Kenya and infrastructure partners in the India, Italy and the UK. The company's carbon emissions are based on the latest available annual carbon footprint data, either provided directly to Vodafone through engagement with the investee company, or from publicly disclosed company carbon reporting for the latest available reporting year. A proportion of the total annual Scope 1 and 2 emissions of the investee company is reported based on our equity share as at the end of the reporting period. Scope 3 emissions from investee companies are not currently included in this category as we have not yet been able to determine the significance of the Scope 3 emissions to each investee company's total emissions.

Scope 3: Other (upstream)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (downstream)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

(7.6.3) Methodological details

Please note that 255,307 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for the reporting year are 269,101 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

248838

(7.6.2) End date

03/30/2023

(7.6.3) Methodological details

Please note that 248,838 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2023 are 259,044 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors

Past year 2

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

254992

(7.6.2) End date

03/30/2022

(7.6.3) Methodological details

Please note that 254,992 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2022 are 267,155 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors

Past year 3

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

256190

(7.6.2) End date

03/30/2021

(7.6.3) Methodological details

Please note that 256,190 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2021 are 295,739 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to

calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors

Past year 4

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

256043

(7.6.2) End date

03/30/2020

(7.6.3) Methodological details

Please note that 256,043 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2020 are 301,494 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: - Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; - Natural gas and other heating fuels used for space heating and hot water in our premises; - Diesel and petrol used for generators in off-grid areas, or where back-up capacity is required; and - Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles. Emissions are calculated using a kWh to CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): - Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; - Residual mix figures – where the conversion factor reflects the removal of certificates, contracts and supplier- specific factors claimed by other organisations; and - Location-based conversion factors [Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1747564

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

434996

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to Continuing Operations. Gross global Scope 2, location-based emissions from Total operations for FY2024 is 2,111,909 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. Gross global Scope 2, market-based emissions from Total operations for FY2024 is 441,330 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1697501

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

662365

(7.7.3) End date

03/30/2023

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to Continuing Operations. Gross global Scope 2, location-based emissions from Total operations for FY2023 is 2,063,274 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. Gross global Scope 2, market-based emissions from Total operations for FY2023 is 664,001 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1673300

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

769212

(7.7.3) End date

03/30/2022

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to Continuing Operations. Gross global Scope 2, location-based emissions from Total operations for FY2022 is 1,956,758 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. Gross global Scope 2, market-based emissions from Total operations for FY2022 is 771,454 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of

emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

Past year 3

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1598477

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

1059038

(7.7.3) End date

03/30/2021

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to Continuing Operations. Gross global Scope 2, location-based emissions from Total operations for FY2021 is 1,868,681 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. Gross global Scope 2, market-based emissions from Total operations for FY2021 is 1,061,368 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify

that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

Past year 4

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1702436

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

1441834

(7.7.3) End date

03/30/2020

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to Continuing Operations. Gross global Scope 2, location-based emissions from Total operations for FY2020 is 2,008,845 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. Gross global Scope 2, market-based emissions from Total operations for FY2020 is 1,576,646 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to CO2e conversion factor provided in the 2023 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Food and Rural Affairs ('DEFRA') emissions factor is applied. The emission factor for South Africa has been restated across all reported periods to apply the factor provided by the state-owned electricity provider to more accurately reflect the emissions. The market-based method applies if we have operating companies in any countries where energy certificates or supplier- specific information are available. The method involves using an emissions factor that is specific to the electricity purchased, these can be seen in our ESG Addendum methodology. IEA factors are used to calculate market-based emissions from district cooling in DRC, Lesotho, Mozambique and Tanzania. Supplier factors are used for our other markets. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. Vodafone committed to reach Net Zero Emissions by 2030 for scope 1 & 2 and halve Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

1230172

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Supplier-specific method

☒ Hybrid method

☒ Spend-based method

☒ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 1 emissions from Total operations for FY2024 is 1,480,622 metric tons CO₂e. We use a hybrid approach to calculating Scope 3 category 1 emissions. For the majority of purchased goods and services, we use a spend-based approach whereby our procurement spend on each product category is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). For a sub-set of purchased goods, namely mobile phone devices that are purchased from original manufacturers for retail to our customers, we use a product-specific approach, whereby the units of product purchased are multiplied by a corresponding cradle-to-gate product carbon footprint ('PCF'). The PCF data is drawn from EcoRating datasets. For a sub-set of purchased services procured from 20 service-based suppliers, we use a supplier-specific approach whereby our procurement spend on each supplier is multiplied by the supplier's organisational carbon footprint intensity (market-based Scope 1 and 2 plus upstream Scope 3 emissions) in tCO₂e/mUSD, as disclosed through publicly available 2023 Climate Disclosure Project ('CDP') disclosures. Changes made to the methodology this year

include: - Further improvements to the mapping of EcoRating PCF data (to mobile handset models based on storage capacity and handset type e.g. smart or feature phone) applied to calculate emissions using the product-specific approach; - Increased the number of suppliers where CDP disclosure data has been used; and; - Recategorisation of spend data from Category 1 to Category 8 where the spend item relates to upstream leased assets.

Capital goods

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

552204

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 2 emissions from Total operations for FY2024 is 678,365 metric tons CO2e. We use a spend-based approach to calculating the emissions for capital goods purchased. Capital expenditure on each type of capital good is multiplied by a corresponding EEIO emission factor (drawn from third-party EEIO datasets). Changes made to the methodology this year include: - Recategorisation of spend data from Category 2 to Category 8 where the spend relates to upstream leased assets.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

523296

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Fuel-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 3 emissions from Total operations for FY2024 is 607,136 metric tons CO2e. Upstream fuel and energy emissions are calculated by applying BEIS emission factors for upstream well-to-tank ('WTT') and transmission and distribution ('T&D') emissions to Vodafone's fuel and energy consumption data. International Energy Agency ('IEA') emissions factors are applied for international electricity consumption.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

81111

(7.8.3) Emissions calculation methodology

Select all that apply

- ☒ Hybrid method
- ☒ Spend-based method
- ☒ Distance-based method
- ☒ Other, please specify :Weight of products

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 4 emissions from Total operations for FY2024 is 101,841 metric tons CO2e. We use a hybrid approach to calculating Scope 3 category 4 emissions. For mobile phone devices that are purchased from original manufacturers for retail to our customers, we continued to use our original methodology for calculating these emissions. For these, we estimate the weight of products purchased based on desk-based research and multiply this by the distance between China (representing the origin location for the majority of our products) and the top five countries of purchased goods (representing the market destination of the majority of our products). A modal split of 5% air freight and 95% shipping has been assumed and average BEIS emission factors for freight have been applied to estimate emissions. For all other goods purchased and sold, we estimate associated transportation and distribution emissions using a spend-based approach. These estimates account for transportation and distribution irrespective of whether it is upstream (category 4) or downstream (category 9). Therefore category 9 emissions are accounted for within this category. Where CDP data is used to calculate category 1 emissions we do not disaggregate emissions data relating to transportation and distribution for those purchased services. The emissions from transportation and distribution related to those services are therefore accounted for within our category 1 emissions.

Waste generated in operations

(7.8.1) Evaluation status

- Select from:
- ☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

766

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 5 emissions from Total operations for FY2024 is 834 metric tons CO2e. Emissions are estimated by applying BEIS emission factors to tonnage of waste generated by our operations across all of our operating companies (not including post-consumer waste from our products). Where actual waste tonnage is not available, this is estimated by extrapolating a per full-time equivalent ('FTE') employee waste tonnage estimate, based on actual tonnage data for our UK operating company.

Business travel

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

20102

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Spend-based method

☒ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 6 emissions from Total operations for FY2024 is 21,934 metric tons CO2e. Air travel emissions are calculated based on the distance travelled multiplied by the air travel emission factor for the corresponding ticket-class and flight length. Emission factors are drawn from the BEIS emission factors. The emissions factors applied were drawn from BEIS, for domestic (UK internal), international (non-UK), and long-haul and short-haul (to/from UK) flights. Data for the distance travelled is extracted from the database of Vodafone's third-party travel booking provider. Distance data is included for both outward and return legs of all flights booked with an outward departure date within the reporting period. Rail travel emissions are calculated based on the distance travelled multiplied by a BEIS rail travel emission factor. Other business travel emissions are calculated based on Vodafone's spend (on road, bus and taxi travel) as measured through our travel expenses system, multiplied by corresponding EEIO conversion factors. Changes made to the methodology this year include: - Calculating hotel emissions based on number of nights stayed, previously this was based on spend, multiplied by corresponding EEIO or BEIS conversion factors.

Employee commuting

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

59499

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

☒ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 7 emissions from Total operations for FY2024 is 63,032 metric tons CO2e. Emissions are estimated by multiplying the total number of employees (average FTE) per country by the estimated average distance travelled per day, estimated number of working days per year, estimated days working from the office and home per week, estimated proportion travelling by a particular mode of travel and energy use at

home, and BEIS emission factors. Changes made to the methodology this year include: - Inclusion of working from home emissions based on the hybrid working policies in each of our operating companies.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

272553

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

☒ Lessor-specific method

☒ Site-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 8 emissions from Total operations for FY2024 is 386,982 metric tons CO2e. The most significant upstream leased assets in Vodafone's value chain are radio base station sites leased from third-party tower companies. At the majority of these leased sites, Vodafone owns and operates radio equipment. The electricity consumed by equipment owned and operated by Vodafone falls within our operational control boundary and is therefore accounted for in our Scope 2 emissions. The energy consumption of ancillary equipment (or 'passive' equipment) at these leased sites, which is owned and operated by the third-party landlord, is not within Vodafone's operational control boundary, and therefore contributes to Vodafone's Scope 3 category 8 emissions. These emissions are estimated based on the number of leased radio base station sites multiplied by the estimated average energy consumption of passive equipment, multiplied by the location-based emissions factor corresponding to the location of the site. The estimated average energy consumption of passive equipment is based on energy consumption data (electricity and diesel) of passive equipment at radio base station sites owned and operated

by Vodafone. Changes made to the methodology this year include: - Recategorisation of spend data from Categories 1 and 2 to Category 8 where the spend relates to upstream leased assets.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

☒ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. Where transportation of sold products is paid for by Vodafone (through the procurement of services from third-party logistics suppliers), the corresponding emissions are accounted for within Scope 3 category 4. On the basis that downstream transportation and distribution activities (which generally occur within country) are not significant compared to upstream transportation and distribution activities (which generally involve international freight), the emissions for this category have not been disaggregated to account for downstream transportation and distribution separately from upstream transportation and distribution. Therefore, no emissions are reported against this category.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

Vodafone does not sell products that require further processing before use. Therefore this category of emissions is not relevant and no emissions are reported against this category.

Use of sold products

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

666441

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Methodology for direct use phase emissions, please specify :Approach complemented by the use of ECO-RATING data, to estimate the use phase for handset devices.

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 11 emissions from Total operations for FY2024 is 838,310 metric tons CO₂e. These emissions include the emissions from electricity required to use electronic devices that Vodafone sells, including mobile phone handsets, fixed line equipment (such as broadband routers) and other electronic devices. Emissions are calculated based on the number of devices, multiplied by the estimated average lifetime energy use of each device, multiplied by the location-based emissions factor in the country of product sale. The estimated average lifetime energy use of mobile phone handsets is drawn from EcoRating data sets, if available, or else from desk-based research of publicly available information on the energy use of similar devices. For

all other devices, use-phase electricity consumption is estimated based on proxies for the average energy use of similar products (based on publicly available information). These emissions do not include the emissions from the use of SIM cards sold by Vodafone, on the basis that SIM cards can be used in a wide range of equipment with a wide range of electricity consumption and do not themselves create emissions. Changes made to the methodology this year include: - Improved use-phase electricity consumption data based on storage capacity of mobile handsets.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

108

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

☒ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 11 emissions from Total operations for FY2024 is 133 metric tons CO2e. These emissions are calculated based on the estimated weight of products sold by end-of-life disposal channel (based on average rate of waste electronic recycling versus landfill), multiplied by the corresponding BEIS emission factor for each end-of-life channel. The average rate of waste electronic recycling versus landfill is calculated using the average recycling rates in four of our markets (Germany, UK, Italy, Spain), based on desk research of publicly available information.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

466

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Lessor-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 12 emissions from Total operations for FY2024 is 502 metric tons CO2e. We have reported emissions from downstream leased assets for the first time this year and in all reported periods. This is based on the leased revenue reported in our financial statements. Emissions are calculated using the number of leased assets, multiplied by the lifetime electricity consumption and the corresponding IEA emission factor.

Franchises

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

80395

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 13 emissions from Total operations for FY2024 is 97,075 metric tons CO2e. Retail stores where Vodafone has operational control (including ability to specify the equipment installed in the store and how it is operated, irrespective of whether the store is owned or leased by Vodafone) fall within our operational control boundary and are therefore accounted for in our Scope 1 and 2 emissions. Vodafone operates a franchise model in some of its markets, where retail stores are not under Vodafone's operational control, and where the energy required to operate the store is primarily determined by the decisions of a third-party franchisee. These franchised retail stores fall outside Vodafone's operational boundary and are therefore accounted for in our Scope 3 emissions. These emissions are calculated by multiplying average energy use per retail store (based on the average electricity and natural gas use in retail stores in Germany) by the corresponding IEA and BEIS emission factors for that country, multiplied by number of franchise retail stores in each market.

Investments

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

2565202

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Investment-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 13 emissions from Total operations for FY2024 is 2,565,202 metric tons CO2e. Emissions from joint ventures and associates are calculated based on Vodafone's equity ownership and the corresponding proportion of the company's Scope 1 and 2 emissions. In FY24, these investments included network operators in Australia, the Netherlands, India, Ethiopia, Kenya and infrastructure partners in India. The company's carbon emissions are based on the latest available annual carbon footprint data, either provided directly to Vodafone through engagement with the investee company, or from publicly disclosed company carbon reporting for the latest available reporting year. A proportion of the total annual Scope 1 and 2 emissions of the investee company is reported based on our equity share as at the end of the reporting period. Scope 3 emissions from investee companies are not currently included in this category as we have not yet been able to determine the significance of the Scope 3 emissions to each investee company's total emissions.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☒ Not evaluated

(7.8.5) Please explain

N/A

Other (downstream)

(7.8.1) Evaluation status

Select from:

☒ Not evaluated

(7.8.5) Please explain

N/A

[Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1186377

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

679784

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

655159

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

83331

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

660

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

16716

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

59405

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

262730

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

881674

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

141

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

470

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

71964

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

3019247

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2023 our emissions are: Purchased goods and services (metric tons CO2e) - 1,427,938 Capital goods (metric tons CO2e) - 825,207 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 749,335 Upstream transportation and distribution (metric tons CO2e) - 101,957 Waste generated in operations (metric tons CO2e) - 738 Business travel (metric tons CO2e) - 18,339 Employee commuting (metric tons CO2e) - 63,210 Upstream leased assets (metric tons CO2e) - 379,953 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,127,554 End of life treatment of sold products (metric tons CO2e) - 177 Downstream leased assets (metric tons CO2e) - 509 Franchises (metric tons CO2e) - 89,840 Investments (metric tons CO2e) - 3,019,247 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; and the change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture.

Past year 2

(7.8.1.1) End date

03/31/2022

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1152179

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

664848

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

687287

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

85635

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

362

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

6013

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

50830

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

284600

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1049075

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

148

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

557

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

101992

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

2822585

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2022 our emissions are: Purchased goods and services (metric tons CO2e) - 1,435,845 Capital goods (metric tons CO2e) - 829,334 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 815,981 Upstream transportation and distribution (metric tons CO2e) - 107,986 Waste generated in operations (metric tons CO2e) - 410 Business travel (metric tons CO2e) - 6,613 Employee commuting (metric tons CO2e) - 54,777 Upstream leased assets (metric tons CO2e) - 424,877 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,400,892 End of life treatment of sold products (metric tons CO2e) - 194 Downstream leased assets (metric tons CO2e) - 612 Franchises (metric tons CO2e) - 121,739 Investments (metric tons CO2e) - 2,822,585 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; and the change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture.

Past year 3

(7.8.1.1) End date

03/31/2021

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1050250

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

550205

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

517957

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

86106

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

328

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

2574

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

40942

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

239623

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

200

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

561

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

114762

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

2393215

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2021 our emissions are: Purchased goods and services (metric tons CO2e) - 1,329,813 Capital goods (metric tons CO2e) - 687,869 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 610,677 Upstream transportation and distribution (metric tons CO2e) - 109,952 Waste generated in operations (metric tons CO2e) - 370 Business travel (metric tons CO2e) - 2,804 Employee commuting (metric tons CO2e) - 44,797 Upstream leased assets (metric tons CO2e) - 330,018 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,375,279 End of life treatment of sold products (metric tons CO2e) - 266 Downstream leased assets (metric tons CO2e) - 627 Franchises (metric tons CO2e) - 136,878 Investments (metric tons CO2e) - 2,393,215 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; and the change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture.

Past year 4

(7.8.1.1) End date

03/31/2020

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

898989

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

402557

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

524164

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

66716

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

316

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

57597

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

69424

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

222862

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

908106

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

158

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

660

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

110325

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

1785409

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2020 our emissions are: Purchased goods and services (metric tons CO2e) - 1,179,411 Capital goods (metric tons CO2e) - 530,491 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 625,232 Upstream transportation and distribution (metric tons CO2e) - 90,783 Waste generated in operations (metric tons CO2e) - 358 Business travel (metric tons CO2e) - 62,867 Employee commuting (metric tons CO2e) - 73,976 Upstream leased assets (metric tons CO2e) - 335,933 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,354,602 End of life treatment of sold products (metric tons CO2e) - 215 Downstream leased assets (metric tons CO2e) - 674 Franchises (metric tons CO2e) - 133,670 Investments (metric tons CO2e) - 1,785,409 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposals of Hungary and Ghana on 31 January 2023 and 20 February 2023 respectively; and the change in control of the Vantage Towers Group on 23 March 2023 from a subsidiary to a joint venture.

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

☒ Complete

(7.9.1.3) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.1.4) Attach the statement

Vodafone ESG Addendum Methodology 2024_ Web Ready for publication FINAL (1).pdf

(7.9.1.5) Page/section reference

Page 4-5 - KPMG LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data. KPMG LLP has issued an unqualified opinion over the selected data: - Total Scope 1 GHG emissions - Total Scope 2 GHG emissions (location and market based) - Total GHG emissions: Scope 1 and Scope 2 (location and market based) - Total Scope 3 GHG emissions

(7.9.1.6) Relevant standard

Select from:

☒ ISAE 3410

(7.9.1.7) Proportion of reported emissions verified (%)

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:
☒ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:
☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:
☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:
☒ Limited assurance

(7.9.2.5) Attach the statement

Vodafone ESG Addendum Methodology 2024_Web Ready for publication FINAL (1).pdf

(7.9.2.6) Page/ section reference

Page 4-5 - KPMG LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data. KPMG LLP has issued an unqualified opinion over the selected data: Total Scope 1 GHG emissions Total Scope 2 GHG emissions (location and market based) Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.2.7) Relevant standard

Select from:

☒ ISAE 3410

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

Vodafone ESG Addendum Methodology 2024_Web Ready for publication FINAL (1).pdf

(7.9.2.6) Page/ section reference

Page 4-5 - KPMG LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data. KPMG LLP has issued an unqualified opinion over the selected data: Total Scope 1 GHG emissions Total Scope 2 GHG emissions (location and market based) Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.2.7) Relevant standard

Select from:

☒ ISAE 3410

(7.9.2.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- ☒ Scope 3: Franchises
- ☒ Scope 3: Investments
- ☒ Scope 3: Capital goods
- ☒ Scope 3: Business travel
- ☒ Scope 3: Employee commuting
- ☒ Scope 3: Use of sold products
- ☒ Scope 3: Upstream leased assets
- ☒ Scope 3: Downstream leased assets
- ☒ Scope 3: Processing of sold products
- ☒ Scope 3: Purchased goods and services

- ☒ Scope 3: Waste generated in operations
- ☒ Scope 3: End-of-life treatment of sold products
- ☒ Scope 3: Upstream transportation and distribution
- ☒ Scope 3: Downstream transportation and distribution
- ☒ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

- ☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- ☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

- ☒ Limited assurance

(7.9.3.5) Attach the statement

Vodafone ESG Addendum Methodology 2024_Web Ready.pdf

(7.9.3.6) Page/section reference

Page 4-6 - KPMG LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data. KPMG LLP has issued an unqualified opinion over the selected data: Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.3.7) Relevant standard

Select from:

- ☒ ISAE 3410

(7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

☒ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO₂e)

212792

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

23.35

(7.10.1.4) Please explain calculation

212,792 / 911,203 x100% 23.35% Percentage of purchased electricity from renewable sources increased from 75% to 84%. This is equivalent to 212,792 tonnes CO₂e. This is driven by South Africa and Egypt increased their renewable coverage in FY24. While maintaining our renewable electricity purchasing in Europe, our main focus this year has been on creating new models for renewable electricity purchasing in Africa, where renewable electricity markets are significantly less mature.

In South Africa, we signed a first-of-its-kind ‘virtual wheeling’ agreement with the national power producer – Eskom – which allows Vodacom to secure renewable electricity from independent power producers (‘IPPs’) that are connected to the national grid. The first phase is underway and will see IPPs providing approximately 30% of Vodacom South Africa’s power demand. In Egypt, we implemented an agreement, with the Egyptian Ministry of Electricity and Energy to purchase renewable electricity from the New and Renewable Energy Authority (‘NREA’). The agreement is the first of its kind in Egypt, where a national system of renewable electricity certificates is not yet established. The Egyptian Ministry of Electricity and Energy will match the electricity used by Vodafone Egypt’s mobile network with electricity added to the grid from renewable sources over a one-year period, renewed annually. In Europe, we continued to increase the proportion of electricity we source directly from renewable generators through power purchase agreements (‘PPAs’). We signed additional renewable supply in FY24 representing an increase in our long term contracted PPA volumes by over 20%. We also continued to install and deploy new solar photovoltaic (‘PV’) systems at sites in Germany, the UK, Turkey, Egypt and Albania. This increased our annual on-site generation of renewable electricity to 21 GWh per annum. We are seeking to expand our current implementation of micro-grids in the DRC, as well as collaborating with partners to develop new innovative solutions for renewable energy generation. For example, in Egypt we have trialled a site powered solely from on-site solar and wind generation. To get the most benefit from our on-site renewables, we have carried out investigations into battery technology and have currently identified sodium-ion batteries as the most promising technology for energy storage.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

8109

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

0.89

(7.10.1.4) Please explain calculation

8,109 / 911,203 x100% 0.89% The total decrease was 8,109 tonnes CO2e. This was driven by energy efficiency initiatives, and an increase in electric vehicles in our company fleet: Energy Efficiency Initiatives: Energy efficiencies were achieved through a wide range of initiatives including modernisation of legacy equipment with new generation and highly efficient network equipment, new software functionality that reduces energy consumption in low-load conditions, improving energy efficiency in our data centres, digital solutions for energy optimisation, and rationalisation of our properties. We invested 31 million of capital expenditure in energy efficiency and on-site renewable projects, which led to annual savings of 11 GWh. Digitalisation of the energy system, data and analytics are key enablers for optimising energy consumption across our operations. Our energy data management and digital artificial intelligence and machine learning (‘AI-ML’) based analytics system, which collects and stores data from our electricity suppliers and from smart meters, is now live across 10 markets in Europe and one market in Africa, with

smart meters installed at over 40,000 sites. *Electric Vehicles:* We continued to increase the number of electric vehicles (EVs) in our company fleet (with EVs making up 58% of the fleet compared to 51% in FY23). We continue to improve the total cost of ownership for EVs and deliver cost savings that can be reinvested into fleet electrification and EV-charging infrastructure. This year, we introduced EV training and organised EV test drives to raise drivers' awareness. In November 2023, we won Fleet Europe's award for European Green Fleet Manager of the Year.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Mergers

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

There have been no transactions completed during the year ended 31 March 2024.

Change in output

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Unidentified

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

☒ Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

☒ Yes

(7.12.1) Provide the emissions from biogenic carbon relevant to your organization in metric tons CO2.

	CO2 emissions from biogenic carbon (metric tons CO2)	Comment
	1823	Calculated where average biofuel blend emissions factor is applied, and for HVO.

[Fixed row]

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

☒ No

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Albania

(7.16.1) Scope 1 emissions (metric tons CO2e)

1409.47

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.06

(7.16.2) Scope 2, location-based (metric tons CO2e)

159.64

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

339.94

(7.16.2) Scope 2, location-based (metric tons CO2e)

3799.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

3799.4

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

741.73

(7.16.2) Scope 2, location-based (metric tons CO2e)

49892.96

(7.16.3) Scope 2, market-based (metric tons CO2e)

223.75

Democratic Republic of the Congo

(7.16.1) Scope 1 emissions (metric tons CO2e)

60721.41

(7.16.2) Scope 2, location-based (metric tons CO2e)

23.53

(7.16.3) Scope 2, market-based (metric tons CO2e)

23.53

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

56417.91

(7.16.2) Scope 2, location-based (metric tons CO2e)

165207.68

(7.16.3) Scope 2, market-based (metric tons CO2e)

64851.64

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

22.61

(7.16.2) Scope 2, location-based (metric tons CO2e)

8.88

(7.16.3) Scope 2, market-based (metric tons CO2e)

16.87

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

20085.83

(7.16.2) Scope 2, location-based (metric tons CO2e)

384311.24

(7.16.3) Scope 2, market-based (metric tons CO2e)

644.49

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

4865.99

(7.16.2) Scope 2, location-based (metric tons CO2e)

40761.02

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

223.35

(7.16.2) Scope 2, location-based (metric tons CO2e)

339.99

(7.16.3) Scope 2, market-based (metric tons CO2e)

590.89

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

1807.17

(7.16.2) Scope 2, location-based (metric tons CO2e)

4435.25

(7.16.3) Scope 2, market-based (metric tons CO2e)

4270.94

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

325.82

(7.16.2) Scope 2, location-based (metric tons CO2e)

31429.51

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

603.55

(7.16.2) Scope 2, location-based (metric tons CO2e)

1450.15

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Lesotho

(7.16.1) Scope 1 emissions (metric tons CO2e)

934.15

(7.16.2) Scope 2, location-based (metric tons CO2e)

10552.95

(7.16.3) Scope 2, market-based (metric tons CO2e)

10552.95

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

30.61

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Mozambique

(7.16.1) Scope 1 emissions (metric tons CO2e)

10033.24

(7.16.2) Scope 2, location-based (metric tons CO2e)

3826.29

(7.16.3) Scope 2, market-based (metric tons CO2e)

3826.29

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.28

(7.16.2) Scope 2, location-based (metric tons CO2e)

328.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

1575.96

(7.16.2) Scope 2, location-based (metric tons CO2e)

19358.07

(7.16.3) Scope 2, market-based (metric tons CO2e)

267.34

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

4182.37

(7.16.2) Scope 2, location-based (metric tons CO2e)

43564.98

(7.16.3) Scope 2, market-based (metric tons CO2e)

33.42

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

44951.06

(7.16.2) Scope 2, location-based (metric tons CO2e)

552822.21

(7.16.3) Scope 2, market-based (metric tons CO2e)

315601.76

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.92

(7.16.2) Scope 2, location-based (metric tons CO2e)

22.72

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Turkey

(7.16.1) Scope 1 emissions (metric tons CO2e)

13979.88

(7.16.2) Scope 2, location-based (metric tons CO2e)

277073.57

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

6845.34

(7.16.2) Scope 2, location-based (metric tons CO2e)

127872.81

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.02

United Republic of Tanzania

(7.16.1) Scope 1 emissions (metric tons CO2e)

25233.76

(7.16.2) Scope 2, location-based (metric tons CO2e)

30292.26

(7.16.3) Scope 2, market-based (metric tons CO2e)

30292.26

[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	Access Network	183798
Row 2	Technology Centres	27958
Row 3	Offices	10255
Row 4	Retail	1173
Row 5	Transport	32122

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	Access Network	1349074	274590
Row 2	Technology Centres	333649	124935
Row 3	Office	52135	28317
Row 4	Retail	12121	7040
Row 5	Transport	586	113

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

255307

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

1747564

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

434996

(7.22.4) Please explain

These are the gross Scope 1 and Scope 2 emissions in our consolidated accounting group

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

*All of our emissions are reported for the Group consolidated accounts aligned to our IFRS compliant financial accounts.
[Fixed row]*

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

☒ Yes

(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Row 1

(7.23.1.1) Subsidiary name

(7.23.1.2) Primary activity

Select from:

☒ Telecommunications services

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

☒ ISIN code - equity

(7.23.1.5) ISIN code – equity

ZAE000132577

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

196580.5

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

759743.8

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

422167.3

(7.23.1.15) Comment

The purchase of a 55% stake of Vodafone Egypt was concluded on 8 December 2022. In line with our policy, planet data relating to Vodafone Egypt has in FY2024 been included following the completion of a full 12 month reporting cycle. Our FY2020 baseline and prior year data have been restated to include Vodafone Egypt. FY2024 Assured by KPMG Inc. under ISAE (UK) 3000 and ISA 3410. The markets included include: - Vodacom South Africa - Vodacom Tanzania - Vodacom DRC - Vodacom Mozambique - Vodacom Lesotho - Vodafone Egypt
[Add row]

(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Row 1

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 2

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 3

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 4

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 5

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 6

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 7

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 8

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 9

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 10

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 11

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 12

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 13

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 14

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 15

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 16

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 17

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 18

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 19

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 20

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 21

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 22

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 23

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 24

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 25

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 26

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 27

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 28

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 29

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 30

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 31

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 32

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 33

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 34

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 35

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 36

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 37

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 38

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 39

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 40

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 41

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 42

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 43

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 44

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 45

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 46

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 47

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 48

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 49

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 50

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 51

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 52

(7.26.1) Requesting member

Select from:

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.
[Add row]

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

- ☒ Customer base is too large and diverse to accurately track emissions to the customer level

(7.27.2) Please explain what would help you overcome these challenges

To improve accuracy in allocating emissions, we would like to conduct more detailed analysis of the carbon footprint of our key products and services (instead of allocating a proportion of our organisational carbon footprint by revenue). This analysis will require us to conduct product carbon footprinting, which may be dependent upon customer data such as volumes of data traffic, and type of products and services purchased from Vodafone.

Row 2

(7.27.1) Allocation challenges

Select from:

- ☒ Diversity of product lines makes accurately accounting for each product/product line cost ineffective

(7.27.2) Please explain what would help you overcome these challenges

We use an average emissions intensity (per unit revenue) to estimate customers per customer. We would like to offer our customers more product or service-specific emissions data, based on the product carbon footprint of the product or services that we sell to them. We have a diverse set of products and services for which to conduct a product carbon footprint assessment, so this is not currently available for all products and services.

[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☒ Yes

(7.28.2) Describe how you plan to develop your capabilities

We are planning to calculate product carbon footprints for more of our top products and services so that we can share this data with customers in the future.
[Fixed row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☒ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from:

	Indicate whether your organization undertook this energy-related activity in the reporting year
	<input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> Yes
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

46158

(7.30.1.3) MWh from non-renewable sources

972367

(7.30.1.4) Total (renewable and non-renewable) MWh

1018525

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

3482535

(7.30.1.3) MWh from non-renewable sources

671553

(7.30.1.4) Total (renewable and non-renewable) MWh

4154088

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

10246

(7.30.1.4) Total (renewable and non-renewable) MWh

10246

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

12837

(7.30.1.4) Total (renewable and non-renewable) MWh

12837

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

21149

(7.30.1.4) Total (renewable and non-renewable) MWh

Total energy consumption

(7.30.1.1) Heating value

Select from:
☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

3549842

(7.30.1.3) MWh from non-renewable sources

1667003

(7.30.1.4) Total (renewable and non-renewable) MWh

5216844
[Fixed row]

(7.30.6) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from:

	Indicate whether your organization undertakes this fuel application
	<input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Other biomass

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

46158

(7.30.7.3) MWh fuel consumed for self-generation of electricity

46158

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Includes HVO.

Coal

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Oil

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

940649

(7.30.7.3) MWh fuel consumed for self-generation of electricity

940180

(7.30.7.4) MWh fuel consumed for self-generation of heat

469

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Includes light fuel oil, diesel and petrol, used for electricity generation and for transportation.

Gas

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

31718

(7.30.7.3) MWh fuel consumed for self-generation of electricity

1618

(7.30.7.4) MWh fuel consumed for self-generation of heat

30100

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

This includes Natural Gas and Liqufied Petroleum Gas (LPG)

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Total fuel

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

1018525

(7.30.7.3) MWh fuel consumed for self-generation of electricity

987956

(7.30.7.4) MWh fuel consumed for self-generation of heat

30569

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Total fuel
[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

871993

(7.30.9.2) Generation that is consumed by the organization (MWh)

871993

(7.30.9.3) Gross generation from renewable sources (MWh)

67307

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

67307

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

[Fixed row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Albania

(7.30.16.1) Consumption of purchased electricity (MWh)

32092

(7.30.16.2) Consumption of self-generated electricity (MWh)

421

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32513.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

1086

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1086.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

112743

(7.30.16.2) Consumption of self-generated electricity (MWh)

5

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1193

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

113941.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Democratic Republic of the Congo

(7.30.16.1) Consumption of purchased electricity (MWh)

33605

(7.30.16.2) Consumption of self-generated electricity (MWh)

2184

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

35789.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

405889

(7.30.16.2) Consumption of self-generated electricity (MWh)

5078

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

10584

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

421551.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

France

(7.30.16.1) Consumption of purchased electricity (MWh)

135

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

135.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

1027611

(7.30.16.2) Consumption of self-generated electricity (MWh)

354

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

8056

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1036021.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

126117

(7.30.16.2) Consumption of self-generated electricity (MWh)

347

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

126464.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

1847

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1847.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

India

(7.30.16.1) Consumption of purchased electricity (MWh)

6098

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6098.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

108117

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

108117.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

4122

(7.30.16.2) Consumption of self-generated electricity (MWh)

49

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4171.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Lesotho

(7.30.16.1) Consumption of purchased electricity (MWh)

19677

(7.30.16.2) Consumption of self-generated electricity (MWh)

915

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20592.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

339

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

339.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Mozambique

(7.30.16.1) Consumption of purchased electricity (MWh)

48129

(7.30.16.2) Consumption of self-generated electricity (MWh)

1672

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

49801.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

1135

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1135.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

121818

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

3065

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

124883.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

163307

(7.30.16.2) Consumption of self-generated electricity (MWh)

242

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

186

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

163735.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

547349

(7.30.16.2) Consumption of self-generated electricity (MWh)

5700

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

553049.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

136

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

136.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

664623

(7.30.16.2) Consumption of self-generated electricity (MWh)

1363

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

665986.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

637622

(7.30.16.2) Consumption of self-generated electricity (MWh)

165

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

637787.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

United Republic of Tanzania

(7.30.16.1) Consumption of purchased electricity (MWh)

88808

(7.30.16.2) Consumption of self-generated electricity (MWh)

2654

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

91462.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

[Fixed row]

(7.30.17) Provide details of your organization's renewable electricity purchases in the reporting year by country/area.

Row 1

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

44377

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 2

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ REGO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ United Kingdom of Great Britain and Northern Ireland**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2023**(7.30.17.10) Supply arrangement start year**

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 3

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

22639

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 4

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20837

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 5

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3267

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 6

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

120000

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 7

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

33675

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 8

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2020

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 9

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

171

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 10

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4501

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 11

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

378

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 12

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

389

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 13

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ REGO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ United Kingdom of Great Britain and Northern Ireland**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2023**(7.30.17.10) Supply arrangement start year**

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 14

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

56871

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 15

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5787

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 16

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

21000

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 17

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

38480

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 18

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5000

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 19

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19046

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 20

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6571

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 21

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12417

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 22

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

156

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 23

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

116

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label**(7.30.17.12) Comment***Vodafone's renewable electricity purchases in the reporting year***Row 24****(7.30.17.1) Country/area of consumption of purchased renewable electricity***Select from:*☒ United Kingdom of Great Britain and Northern Ireland**(7.30.17.2) Sourcing method***Select from:*☒ Unbundled procurement of Energy Attribute Certificates (EACs)**(7.30.17.3) Renewable electricity technology type***Select from:*☒ Solar**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

6

(7.30.17.5) Tracking instrument used*Select from:*

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 25

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

48

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 26

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

182

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 27

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

71

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 28

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 29

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 30

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label**(7.30.17.12) Comment***Vodafone's renewable electricity purchases in the reporting year***Row 31****(7.30.17.1) Country/area of consumption of purchased renewable electricity***Select from:*☒ United Kingdom of Great Britain and Northern Ireland**(7.30.17.2) Sourcing method***Select from:*☒ Unbundled procurement of Energy Attribute Certificates (EACs)**(7.30.17.3) Renewable electricity technology type***Select from:*☒ Solar**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

1

(7.30.17.5) Tracking instrument used*Select from:*

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 32

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10000

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 33

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6686

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 34

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

216

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 35

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43500

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 36

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

156097

(7.30.17.5) Tracking instrument used

Select from:

☒ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 37

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

175228.33

(7.30.17.5) Tracking instrument used

Select from:

☒ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 38

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

162855.31

(7.30.17.5) Tracking instrument used

Select from:

☒ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 39

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

164954.1

(7.30.17.5) Tracking instrument used

Select from:

☒ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 40

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.2) Sourcing method

Select from:

☒ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3825

(7.30.17.5) Tracking instrument used

Select from:

☒ No instrument used

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 41

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.2) Sourcing method

Select from:

☒ Financial (virtual) power purchase agreement (VPPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Sustainable Biomass

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ zaREC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1999

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2019

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 42

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

170000

(7.30.17.5) Tracking instrument used

Select from:

☒ zaREC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 43

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Sustainable Biomass

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

60000

(7.30.17.5) Tracking instrument used

Select from:

☒ zaREC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1992

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 44

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

121.49

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

In Egypt, our agreement with the New and Renewable Energy Authority (NREA) supplies us with electricity from renewable projects powering 65% of our operations in Egypt.

Row 45

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

113.53

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2001

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

In Egypt, our agreement with the New and Renewable Energy Authority (NREA) supplies us with electricity from renewable projects powering 65% of our operations in Egypt.

Row 46

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10.47

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

In Egypt, our agreement with the New and Renewable Energy Authority (NREA) supplies us with electricity from renewable projects powering 65% of our operations in Egypt.

Row 47

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5.45

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

In Egypt, our agreement with the New and Renewable Energy Authority (NREA) supplies us with electricity from renewable projects powering 65% of our operations in Egypt.

Row 48

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

629

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

In Egypt, our agreement with the New and Renewable Energy Authority (NREA) supplies us with electricity from renewable projects powering 65% of our operations in Egypt.

Row 49

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

47600

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label**(7.30.17.12) Comment***Vodafone's renewable electricity purchases in the reporting year***Row 50****(7.30.17.1) Country/area of consumption of purchased renewable electricity***Select from:*☒ United Kingdom of Great Britain and Northern Ireland**(7.30.17.2) Sourcing method***Select from:*☒ Physical power purchase agreement (physical PPA) with a grid-connected generator**(7.30.17.3) Renewable electricity technology type***Select from:*☒ Wind**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

26800

(7.30.17.5) Tracking instrument used*Select from:*

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2016

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 51

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25199

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 52

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3963

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 53

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2757

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 54

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9572

(7.30.17.5) Tracking instrument used

Select from:

☒ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 55

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Financial (virtual) power purchase agreement (VPPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8322

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 56

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2507

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 57

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1898

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1997

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 58

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1463

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2004

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 59

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2057

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 60

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

48101

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 61

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43632

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 62

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5193

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 63

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27800

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 64

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11674

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 65

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1453

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 66

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1173

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 67

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9013

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 68

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1057

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 69

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1052

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 70

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2991

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 71

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1039

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 72

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

377

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 73

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1061

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 74

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 75

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2093

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1997

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 76

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1166

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 77

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3963

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 78

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3129

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2002

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 79

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3142

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2001

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 80

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1832

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1999

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 81

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

738

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2000

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 82

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2863

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1997

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 83

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1983

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 84

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1541

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1966

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 85

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1995

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 86

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2819

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1995

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 87

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

359

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1995

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 88

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2684

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1923

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 89

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2684

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1923

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 90

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2684

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1923

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 91

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2684

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 92

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

913

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1969

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 93

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1970

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 94

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3127

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1970

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 95

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

52

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1964

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 96

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1964

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 97

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1924

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 98

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2809

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 99

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

525

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1927

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 100

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

525

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1927

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 101

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

525

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1954

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 102

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

105

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1922

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 103

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

105

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1922

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 104

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

935

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 105

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

935

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 106

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3379

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1976

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 107

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ GO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ Spain**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

1977

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2024**(7.30.17.10) Supply arrangement start year**

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 108

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2863

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1951

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 109

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3016

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1951

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 110

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2706

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1951

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 111

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1515

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1962

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 112

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1515

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1962

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 113

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

318

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1962

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 114

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

318

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1962

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 115

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11534

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 116

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11534

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 117

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

- ☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

- ☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3877

(7.30.17.5) Tracking instrument used

Select from:

- ☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- ☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- ☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1967

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 118

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1967

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 119

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

447

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1954

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 120

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3645

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 121

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 122

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

901

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 123

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6164

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1955

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 124

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3287

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1955

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 125

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1955

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 126

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 127

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2261

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1982

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 128

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2288

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1982

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 129

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ GO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ Spain**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

1982

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2024**(7.30.17.10) Supply arrangement start year**

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 130

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1916

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 131

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1918

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 132

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

45

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1968

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 133

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30571

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1969

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 134

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12077

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1970

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 135

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51102

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1970

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 136

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

240

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 137

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

240

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 138

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

240

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1960

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 139

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13614

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 140

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17999

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 141

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

573

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1954

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 142

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1166

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 143

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4539

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 144

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1250

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1986

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 145

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1927

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 146

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

199

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1969

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 147

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

199

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1969

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 148

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

199

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1969

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 149

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

133

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1952

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 150

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

172

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1953

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 151

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1954

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 152

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1555

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1959

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 153

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

816

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1948

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 154

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

816

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1948

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 155

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1463

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1961

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 156

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1463

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1961

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 157

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

237

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1970

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 158

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

75

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 159

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

75

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 160

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

124

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1971

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 161

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

124

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1972

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 162

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1994

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 163

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

641

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1959

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 164

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

639

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1960

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 165

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

965

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 166

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1956

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 167

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7599

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1966

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 168

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8604

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1966

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 169

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

28

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1967

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 170

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8467

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1967

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 171

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

840

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1947

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 172

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

- ☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

- ☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

840

(7.30.17.5) Tracking instrument used

Select from:

- ☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- ☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- ☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1948

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 173

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1957

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 174

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1665

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 175

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1665

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 176

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11060

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1964

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 177

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17196

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1964

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 178

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15929

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1964

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 179

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3162

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1987

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 180

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3162

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1987

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 181

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

980

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1966

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 182

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19972

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1962

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 183

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6771

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1963

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 184

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1976

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 185

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7954

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 186

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9285

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 187

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9073

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 188

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6200

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 189

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6662

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 190

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

282880.64

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 191

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

- ☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

- ☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

100191.65

(7.30.17.5) Tracking instrument used

Select from:

- ☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- ☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- ☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- ☒ 2024

(7.30.17.10) Supply arrangement start year

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label**(7.30.17.12) Comment***Vodafone's renewable electricity purchases in the reporting year***Row 192****(7.30.17.1) Country/area of consumption of purchased renewable electricity***Select from:*☒ Romania**(7.30.17.2) Sourcing method***Select from:*☒ Unbundled procurement of Energy Attribute Certificates (EACs)**(7.30.17.3) Renewable electricity technology type***Select from:*☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

65562.25

(7.30.17.5) Tracking instrument used*Select from:*

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Romania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 193

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12835.03

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 194

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Albania

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26092.47

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Albania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone’s renewable electricity purchases in the reporting year

Row 195

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Albania

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6000

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Albania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 196

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Romania

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

991.73

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 197

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

70.52

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 198

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Belgium

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1085.96

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 199

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Netherlands

(7.30.17.2) Sourcing method

Select from:

☒ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1135.11

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Netherlands

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 200

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4122.1

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Row 201

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

65.04

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 202

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Luxembourg

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

338.63

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 203

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3463

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 204

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2212

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 205

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1775

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 206

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

781

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 207

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

792

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 208

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1586

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 209

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7065

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 210

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

553

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 211

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

72

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 212

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7701

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 213

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 214

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

522

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 215

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

311

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 216

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

476

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 217

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

459

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 218

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

472

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 219

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

461

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 220

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

553

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 221

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

122

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 222

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3600

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 223

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 224

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 225

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 226

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

640

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 227

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 228

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

202

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 229

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 230

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

98

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 231

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 232

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

28

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 233

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

94

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 234

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

166

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 235

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 236

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

426

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 237

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

545

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 238

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

203

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 239

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

45

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 240

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

641

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 241

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

802

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 242

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

811

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 243

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 244

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 245

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 246

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 247

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 248

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 249

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 250

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 251

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 252

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 253

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 254

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 255

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 256

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 257

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 258

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 259

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

267

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 260

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 261

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 262

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 263

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 264

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 265

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 266

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 267

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 268

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ GO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ Bulgaria**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2023**(7.30.17.10) Supply arrangement start year**

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 269

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 270

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2567

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 271

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

491

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 272

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

297

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 273

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

466

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 274

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

214

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 275

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

534

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 276

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

39

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 277

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

39

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 278

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 279

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 280

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 281

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 282

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

80

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 283

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1519

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 284

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2991

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 285

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 286

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4357

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 287

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1061

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 288

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

22

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 289

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

57

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 290

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 291

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 292

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 293

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 294

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 295

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

168

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 296

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 297

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2613

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 298

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

818

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 299

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 300

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 301

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 302

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 303

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 304

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 305

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2663

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 306

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

869

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 307

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

754

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 308

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

32

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 309

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 310

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

296

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 311

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 312

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 313

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

542

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 314

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1045

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 315

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

555

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 316

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

842

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 317

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

446

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 318

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

293

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 319

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 320

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

122

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 321

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 322

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

236

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 323

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 324

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

291

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 325

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 326

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

289

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 327

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7500

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 328

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

600

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 329

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

143

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 330

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

580

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 331

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

40

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 332

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 333

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 334

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 335

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1043

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 336

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 337

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

76

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 338

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 339

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

506

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 340

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1056

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 341

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

527

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 342

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1030

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 343

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 344

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

157

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 345

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ GO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ Bulgaria**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2023**(7.30.17.10) Supply arrangement start year**

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 346

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

113

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 347

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

316

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 348

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

363

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 349

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

464

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 350

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

733

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 351

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

810

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 352

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

793

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 353

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

823

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 354

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

840

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 355

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

682

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 356

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 357

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

422

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 358

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

395

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 359

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

533

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 360

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 361

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

120

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 362

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

55

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 363

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

538

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 364

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

107

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 365

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 366

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

93

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 367

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 368

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 369

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

486

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 370

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

260

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 371

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 372

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

186

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 373

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 374

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 375

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 376

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 377

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 378

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 379

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 380

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 381

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 382

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 383

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 384

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 385

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

40

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 386

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 387

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 388

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 389

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 390

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1006

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 391

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1117

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 392

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

877

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 393

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

441

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 394

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1062

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 395

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1075

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 396

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1016

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 397

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

145

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 398

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

121

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 399

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

155

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 400

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 401

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

627

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 402

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

611

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 403

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

83

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 404

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

107

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 405

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

137

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 406

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

431

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 407

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Greece

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

468

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Bulgaria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 408

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

512

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Finland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 409

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

377

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Finland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 410

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Czechia

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 411

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 412

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

159

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 413

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

141

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 414

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

188

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 415

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

91

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 416

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

267

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 417

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

549

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 418

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

416

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 419

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

481

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 420

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

131

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 421

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

300

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 422

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 423

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

80

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 424

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

90

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 425

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

332

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 426

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

836

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 427

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

144

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 428

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

224

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 429

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

47

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 430

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 431

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

141

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 432

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

141

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 433

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 434

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

47

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 435

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6080

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Finland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 436

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

35

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 437

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4093

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 438

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 439

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

41

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 440

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3952

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 441

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

189

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 442

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1031

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 443

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1972

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 444

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1678

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 445

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

685

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 446

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3839

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 447

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

751

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 448

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2528

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 449

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

376

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 450

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

921

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Croatia

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 451

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3250

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 452

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5864

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 453

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

919

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Hungary

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 454

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

857

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Lithuania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 455

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used*Select from:*☒ GO**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity***Select from:*☒ Lithuania**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:*☒ Yes**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)*Select from:*☒ 2024**(7.30.17.10) Supply arrangement start year**

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity*Select from:*☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

Row 456

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Portugal

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11526

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Vodafone's renewable electricity purchases in the reporting year

[Add row]

(7.30.18) Provide details of your organization's low-carbon heat, steam, and cooling purchases in the reporting year by country/area.

	Sourcing method	Comment
Row 1	<i>Select from:</i> <input checked="" type="checkbox"/> None (no purchases of low-carbon heat, steam, or cooling)	<i>We do not have any low-carbon heat, steam, and cooling purchases in the reporting year.</i>

[Add row]

(7.30.19) Provide details of your organization's renewable electricity generation by country/area in the reporting year.

Row 1

(7.30.19.1) Country/area of generation

Select from:

☒ Albania

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

421

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

421

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

421MWh of on-site renewable energy at Vodafone Albania.

Row 2

(7.30.19.1) Country/area of generation

Select from:

☒ Czechia

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

5

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

5

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

4 MWh of on-site renewable energy at Vodafone Czech Republic

Row 3

(7.30.19.1) Country/area of generation

Select from:

☒ Democratic Republic of the Congo

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

2184

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

2184

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

2,184 MWh of on site renewable energy at Vodacom DRC

Row 4

(7.30.19.1) Country/area of generation

Select from:

☒ Egypt

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

5078

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

5078

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

5,078 MWh of on-site renewable energy at Vodafone Egypt

Row 5

(7.30.19.1) Country/area of generation

Select from:

☒ Germany

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

354

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

354

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

354 MWh of on-site renewable energy at Vodafone Germany (Mobile)

Row 6

(7.30.19.1) Country/area of generation

Select from:

☒ Greece

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

347

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

347

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

347 MWh of on-site renewable energy at Vodafone Greece

Row 7

(7.30.19.1) Country/area of generation

Select from:

☒ Italy

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

49

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

49

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

49 MWh of on-site renewable energy at Vodafone Automotive Italy

Row 8

(7.30.19.1) Country/area of generation

Select from:

☒ Lesotho

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

915

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

915

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

915 MWh of on-site renewable energy at Vodacom Lesotho

Row 9

(7.30.19.1) Country/area of generation

Select from:

☒ Mozambique

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1672

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1672

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

1,672 MWh of on-site renewable energy at Vodacom Mozambique

Row 10

(7.30.19.1) Country/area of generation

Select from:

☒ Romania

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

242

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

242

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

242 MWh of on-site renewable energy at Vodafone Romania.

Row 11

(7.30.19.1) Country/area of generation

Select from:

☒ South Africa

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

5700

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

5700

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

5,700 MWh of on-site renewable energy at Vodacom South Africa

Row 12

(7.30.19.1) Country/area of generation

Select from:

☒ United Republic of Tanzania

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

2654

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

2654

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

2,654 MWh of on-site renewable energy at Vodacom Tanzania

Row 13

(7.30.19.1) Country/area of generation

Select from:

☒ Turkey

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1363

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1363

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

1,195 MWh of on-site renewable energy at Vodafone Turkey (Mobile) & Vodafone North Cyprus

Row 14

(7.30.19.1) Country/area of generation

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

165

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

165

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

165 MWh of on-site renewable energy at Vodafone UK.

[Add row]

(7.30.20) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.

Over the year, we reduced GHG emissions from our operations and the energy we purchase and use (Scope 1 and 2 GHG emissions). We focused on energy efficiency across our mobile and fixed-line networks, phasing out fossil fuels, and increasing renewable energy sources for our equipment and vehicle fleet. Most of our operational energy comes from purchased grid electricity. Our network also uses electricity produced from stationary generators, mostly powered by fossil fuels (diesel or petrol). Our vehicle fleet uses a mix of diesel, petrol, and purchased electricity. This year, we furthered our efforts to phase out fossil fuels in favor of renewable energy sources. **Purchasing Renewable Electricity** We aim to match 100% of our global grid electricity with renewable sources by 2025. This year, 100% of the grid electricity used in our European network and 84% globally was matched with renewable sources. Our focus has been on developing new models for renewable electricity purchasing in Africa, where the markets are less mature. In South Africa, we signed a 'virtual wheeling' agreement with Eskom, allowing Vodacom to secure renewable electricity from independent power producers (IPPs) connected to the national grid. The first phase, co-developed by Mezzanine (a Vodacom subsidiary) and Eskom, will see IPPs providing approximately 30% of Vodacom South Africa's power demand. This model enables broader private sector participation, which can help address the country's energy crisis. In Egypt, we implemented an agreement with the Egyptian Ministry of Electricity and Energy, signed at COP27 in November 2022, to purchase renewable electricity from the New and Renewable Energy Authority (NREA). This agreement supports the growth of Egypt's renewable energy sector and serves as a reference for other corporate renewable electricity buyers. In Europe, we increased our direct sourcing of renewable electricity through power purchase agreements (PPAs). We signed additional renewable supply in FY24, increasing our long-term contracted PPA volumes by over 20%. We now have PPAs in Germany, Greece, Portugal, and the UK. These PPAs will generate approximately 39% of our grid electricity demand in Europe by 2026. The rest of our electricity consumption is matched with renewable energy certificates (RECs) purchased through our energy suppliers or the REC market. **On-Site Renewable Generation** We installed and deployed new solar photovoltaic (PV) systems in Germany, the UK, Turkey, Egypt, and Albania, increasing our annual on-site renewable electricity generation to 21 GWh per annum. We are expanding micro-grids in the DRC and collaborating on new renewable energy solutions. In Egypt, we trialed a site powered solely by on-site solar and wind generation. To maximize on-site renewables, we investigated battery technology and identified sodium-ion batteries as the most promising for energy storage, testing prototypes with positive results.

(7.30.21) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?

(7.30.21.1) Challenges to sourcing renewable electricity

Select from:

☒ Yes, not specific to a country/area

(7.30.21.2) Challenges faced by your organization which were not country/area-specific

In our African markets, we face an ongoing challenge to procuring renewable electricity due to the absence of formalised market mechanisms for transferring environmental attributes (such as a renewable energy certificate system) in those areas. We have worked with other energy industry players including national governments and utilities providers in our largest African markets (Egypt and South Africa) to develop new mechanisms for renewable grid electricity purchasing. Work is ongoing to establish new mechanisms. In general, in FY24, the price of renewable electricity certificates in Europe continued to increase, which incurred incremental operating cost challenges, in specific markets this was material with changes in eligible sources. Despite this, we were able to secure our RECs to maintain our 100% renewable status in Europe.

[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

18.8

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

690302

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

36717000000

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

11

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Change in renewable energy consumption

☒ Other emissions reduction activities

(7.45.9) Please explain

Calculated using Market-based method carbon intensity from continuing operations to provide final figure (tonnes per EUR million). Reported per EUR million in line with last year's disclosure and in line with ESG addendum. Last year we reported 21.2 tonnes per EUR million. Total emissions have decreased this year, partly from a reduction in energy consumed across the year and also furthering our transition to renewable electricity as part of our Planet Goals (100% renewable by 2025), which was achieved in Europe in July 2021 with the same step change planned and ongoing for Africa.

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

☒ Other, please specify :Carbon 'Enablement Ratio': ratio of GHG emissions savings for customers to our own emissions GHG footprint

(7.52.2) Metric value

47.5

(7.52.3) Metric numerator

32.8 million tonnes CO2e (total emissions avoided)

(7.52.4) Metric denominator (intensity metric only)

0.69 million tonnes CO2e (scope 1&2, market based)

(7.52.5) % change from previous year

73.36

(7.52.6) Direction of change

Select from:

☒ Increased

(7.52.7) Please explain

FY2024 This year, the total emissions avoided as a result of green digital solutions increased to 32.8 million tonnes CO2e, whilst total emissions (scope 1&2, market based from continuing operations) decreased to 0.69 million tonnes CO2e. The enablement ratio for FY23 therefore increased, to 47.5X (32.8 million tonnes CO2e / 0.69 million tonnes CO2e). This was an increase of 73% ((47.5-27.4)/27.4) FY23 Last year, the total emissions avoided as a result of green digital solutions was 24.9 million tonnes CO2e, whilst total emissions (scope 1&2, market based) were 0.91 million tonnes CO2e. The enablement ratio for FY23 was 27.36 X (24.9 million tonnes CO2e / 0.91 million tonnes CO2e). As we restated our scope 1&2 emissions this year, this is greater than what was reported in our 2023 ESG Addendum and our previous CDP. Over the last few years Vodafone has been estimating the potential global carbon abatement impact of their products and services with the support of The Carbon Trust. Carbon abatement, also known as enablement or avoided emissions, is an estimated measurement of carbon savings resulting from the use of products and services. It is specifically the measurement of the avoidance or reduction of greenhouse gas emissions that would otherwise have occurred had these connections and services in these use cases not been in place. An estimate of the carbon abatement impact for each use case is calculated by multiplying product volume (e.g. number of IoT connections) by a carbon abatement factor. A use case is a proposition within Vodafone's business customer portfolio that has the potential to reduce carbon emissions (e.g. Smart metering, Fleet management, Health-care monitoring). We do not claim to be solely attributable for the carbon emissions avoided by the products and services we sell. Rather, we calculate carbon abatement so that we can better understand the potential scale of the carbon emissions could be avoided, as a measure of how Vodafone contributes to the decarbonisation of society.

[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☒ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

10/11/2023

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Sulphur hexafluoride (SF₆)

☒ Nitrogen trifluoride (NF₃)

1005

- ☒ Carbon dioxide (CO2)
- ☒ Perfluorocarbons (PFCs)
- ☒ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

- ☒ Market-based

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

256043

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1441834

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1697877.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

169787.700

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

255307

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

434996

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

690303.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

65.94

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY23 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 256,043 Total Scope 2 emissions (market-based method) from continuing operations: 1,441,834 Total Scope 3 emissions from continuing operations: 5,047,227 There are no exclusions. Note: Abs 1 target only covers the scope 1&2 element of this target, scope 3 is covered in Abs 2 below.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net-zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We are on track to achieve this target. This year our total Scope 1 and Scope 2 (market-based) GHG emissions decreased by 24% to 0.69 million tCO₂e (tonnes of carbon dioxide equivalent). This is equivalent to a 59% reduction from our FY20 baseline. The climate initiatives we have prioritised: (from Climate Transition Plan): - Energy efficiency - Alternative fuels - On-site renewables - F-gas strategy - EV fleet in Europe - Renewable electricity purchasing This year, we continued our efforts to phase out fossil fuels from our operations in favour of renewable energy sources. Our goal is to match 100% of the grid electricity we use globally with electricity added to the grid from renewable sources by 2025. This year, 100% of the grid electricity used in our European network (FY23: 100%), and 84% globally, (FY23:

75%), was matched with electricity from renewable sources. Our main focus this year has been on creating new models for renewable electricity purchasing in Africa, where renewable electricity markets are significantly less mature. Improving energy efficiency continued to be a strategic priority for Vodafone. Energy efficiencies were achieved through a wide range of initiatives including modernisation of legacy equipment with new generation and highly efficient network equipment, new software functionality that reduces energy consumption in low-load conditions, improving energy efficiency in our data centres, digital solutions for energy optimisation, and rationalisation of our properties. We invested 31 million of capital expenditure in energy efficiency and on-site renewable projects, which led to annual savings of 11 GWh. In FY24, Vodafone launched a global tender for new network equipment for our radio access network ('RAN'). The scope of the tender includes approximately 170,000 of our mobile access base stations. It aims to further improve network energy efficiency through deployment of the latest generation of network equipment products, such as more efficient power amplifiers, new network technology architectures such as OpenRAN and smart power-saving features. We also continued to install and deploy new solar photovoltaic ('PV') systems at sites in Germany, the UK, Turkey, Egypt and Albania, increasing our annual on-site generation of renewable electricity to 21 GWh per annum. We continued to increase the number of electric vehicles (EVs) in our company fleet (with EVs making up 58% of the fleet compared to 51% in FY23).

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ Yes

Row 2

(7.53.1.1) Target reference number

Select from:

☒ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

12/10/2023

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Hydrofluorocarbons (HFCs)

☒ Sulphur hexafluoride (SF₆)

☒ Nitrogen trifluoride (NF₃)

(7.53.1.8) Scopes

Select all that apply

☒ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

☒ Scope 3, Category 14 – Franchises

☒ Scope 3, Category 15 – Investments

☒ Scope 3, Category 2 – Capital goods

☒ Scope 3, Category 6 – Business travel

☒ Scope 3, Category 7 – Employee commuting

☒ Scope 3, Category 11 – Use of sold products

☒ Scope 3, Category 8 - Upstream leased assets

☒ Scope 3, Category 13 – Downstream leased assets

☒ Scope 3, Category 1 – Purchased goods and services

☒ Scope 3, Category 5 – Waste generated in operations

- ☑ Scope 3, Category 12 – End-of-life treatment of sold products
- ☑ Scope 3, Category 4 – Upstream transportation and distribution
- ☑ Scope 3, Category 9 – Downstream transportation and distribution
- ☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

898989

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

402557

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

524164

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

66716

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

316

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

57597

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

69424

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

222862

(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

908106

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

158

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

660

(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

110325

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

1785409

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

5047283.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

5047283.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

2523641.500

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1230172

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

552204

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

523296

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

81111

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

766

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

20102

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

59499

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

272553

(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

666441

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

108

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

466

(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

80395

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

2565202

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

6052315.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

6052315.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

-39.82

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY23 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 256,043 Total Scope 2 emissions (market-based method) from continuing operations: 1,441,834 Total Scope 3 emissions from continuing operations: 5,047,227 This covers all of our scope 1&2 and scope 3 emissions. Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions. Note: Abs 2 target only covers the scope 3 element of this target, scope 1&2 is covered in Target Abs 1 above.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net-zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Our Scope 3 GHG emissions decreased by 12% compared to the previous year. Since 2020, Scope 3 emissions have increased by 20%. Key target areas from Climate Transition Plan carbon data analytics Key supplier engagement Investment company engagement Longer lifetime devices Lower-carbon devices Device manufacturer engagement Raising consumer awareness One key driver of year-to-year trends in our Scope 3 emissions is the improvement in data inputs, emission factors, or calculation methods. This year, more companies in which we hold an equity stake have shared their Scope 1 and 2 GHG inventory with us, showing increased maturity in GHG measurement. Notably, we observed a decrease in energy consumption by Vodafone Idea (India). Along with a decrease in the carbon intensity of India's electricity grid, this has reduced the emissions we finance through our investments. We have also seen a decrease in lifecycle emissions associated with devices we purchase and sell to customers. We continued to engage with our suppliers on climate action through our procurement process, which includes a 20% weighting on ESG criteria (including 5% weighting on climate-related performance) during supplier selection. Vodafone is a member of JAC, a telecommunications industry organisation that promotes a consistent and simplified approach to engaging suppliers and supporting the transition towards net zero. Our banking partners also continue to roll out an environmental supply chain finance programme, which offers financial incentives for our suppliers to disclose carbon data to CDP and improve their environmental performance over time. We've improve the circularity of devices we sell, which helps reduce our Scope 3 GHG emissions. Although we are pleased that our Scope 3 emissions have decreased compared to the previous year, we recognise that they are 20% higher than our 2020 base year. This has primarily been driven by increases in our estimated emissions from upstream supply chain; and investments. The accuracy and completeness of the underlying data used has improved since 2020. In our upstream supply chain, the increase in emissions also correlates to an increase in

procurement spend. The 20% increase in our Scope 3 GHG emissions vs 2020 means we are not yet on track to achieve our target of achieving net zero by 2040. This year, we published our Climate Transition Plan, which we will implement in parallel with continued improvement of our Scope 3 data modelling.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ Yes

Row 3

(7.53.1.1) Target reference number

Select from:

☒ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

09/30/2023

(7.53.1.6) Target coverage

Select from:

- ☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- ☒ Methane (CH₄)
- ☒ Nitrous oxide (N₂O)
- ☒ Carbon dioxide (CO₂)
- ☒ Perfluorocarbons (PFCs)
- ☒ Hydrofluorocarbons (HFCs)
- ☒ Sulphur hexafluoride (SF₆)
- ☒ Nitrogen trifluoride (NF₃)

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2
- ☒ Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- ☒ Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- ☒ Scope 3, Category 14 – Franchises
- ☒ Scope 3, Category 15 – Investments
- ☒ Scope 3, Category 2 – Capital goods
- ☒ Scope 3, Category 6 – Business travel
- ☒ Scope 3, Category 7 – Employee commuting
- ☒ Scope 3, Category 12 – End-of-life treatment of sold products
- ☒ Scope 3, Category 11 – Use of sold products
- ☒ Scope 3, Category 8 - Upstream leased assets
- ☒ Scope 3, Category 13 – Downstream leased assets
- ☒ Scope 3, Category 1 – Purchased goods and services
- ☒ Scope 3, Category 5 – Waste generated in operations

- ☒ Scope 3, Category 4 – Upstream transportation and distribution
- ☒ Scope 3, Category 9 – Downstream transportation and distribution
- ☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

256043

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1441834

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

898989

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

402557

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

524164

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

66716

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

57597

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

69424

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

222862

(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

908106

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

158

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

660

(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

110325

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

1785409

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

5047283.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

6745160.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/30/2040

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

674516.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

255307

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

434996

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1230172

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

552204

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

523296

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

81111

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

766

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

20102

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

59499

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

272553

(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

666441

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

108

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

466

(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

80395

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

2565202

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

6052315.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

6742618.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

0.04

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY23 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 256,043 Total Scope 2 emissions (market-based method) from continuing operations: 1,441,834 Total Scope 3 emissions from continuing operations: 5,047,227 Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net-zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We are on track to achieve this target. We have been working on our net zero strategy. Our path to Net Zero includes: Our European network is already 100% powered by electricity from renewable sources and we are working to achieve the same across global operations by 2025. Reducing our own carbon emissions through energy efficiency and renewable energy Working closely with partners and suppliers to reduce emissions throughout our value chain We have committed to helping our business customers reduce their own carbon emissions using our global IoT platform. Our Internet of Things platform powers smart logistics, fleet management, smart metering and smart factories. Circular economy and aim to extend the life of devices and equipment By 2025, we will resell, reuse or recycle 100% of our network equipment waste. Our trade-in scheme for used devices encourages customers to return old handsets which can then be refurbished, recycled responsibly or repurposed for a social cause. We have joint forces with other European network operators to launched a global Eco Rating labelling scheme which helps customers choose more sustainable mobile phones.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ Yes

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☒ Targets to increase or maintain low-carbon energy consumption or production

☒ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☒ Low 1

(7.54.1.2) Date target was set

10/12/2023

(7.54.1.3) Target coverage

Select from:

☒ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☒ Electricity

(7.54.1.5) Target type: activity

Select from:

☒ Consumption

(7.54.1.6) Target type: energy source

Select from:

☒ Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2020

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

(7.54.1.9) % share of low-carbon or renewable energy in base year

11

(7.54.1.10) End date of target

03/31/2025

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

84

(7.54.1.13) % of target achieved relative to base year

82.02

(7.54.1.14) Target status in reporting year*Select from:*☒ Underway**(7.54.1.16) Is this target part of an emissions target?***Yes - It is expected that by moving to 100% renewable electricity we will greatly reduce our total carbon emissions, thus supporting our carbon target.***(7.54.1.17) Is this target part of an overarching initiative?***Select all that apply*☒ RE100☒ Science Based Targets initiative

(7.54.1.18) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(7.54.1.19) Explain target coverage and identify any exclusions

11% renewable grid electricity purchased (% of purchased electricity) (Group) in the 2020 base year and the 84% in 2024 are both from continuing operations. If we include all operations this increases to 23% renewable grid electricity purchased in 2020 and 88% in 2024. 4,994,848 MWh in 2020 is from continuing operations, Total operations is 6,337,646 MWh. For FY 2024 this is 5,216,844 and 6,608,855 MWh respectively. 2024 Assured by KPMG LLP - limited assurance under ISAE (UK) 3000 and ISA 3410.

(7.54.1.20) Target objective

Target is to source 100% of our purchased electricity from renewable sources by 2025 across our global footprint, using a combination of energy efficiency, on site self generation, PPAs, green electricity tariffs and unbundled certificates depending on availability in the market. The principals of additionality are followed as best as possible. This is both part of our SBTi approved SBT and an RE100 initiative. From SBTi dashboard "Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030" This target has an intermediate target of 100% purchased renewable electricity across European markets in July 2021 (which has been achieved). This is to accommodate the availability of renewable electricity sourcing in Europe compared to our Global footprint where renewable electricity is not yet fully accessible.

(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

The majority of our operational energy comes from purchased grid electricity and fossil fuel-powered stationary generators. Our vehicle fleet uses a mix of diesel, petrol, and increasingly, purchased electricity. This year, we continued efforts to phase out fossil fuels in favour of renewable energy sources. Our goal is to match 100% of our global grid electricity use with renewable sources by 2025. Currently, 100% of the grid electricity in our European network and 84% globally is matched with renewable sources. Our focus this year has been on developing new renewable electricity purchasing models in Africa, where markets are less mature. In South Africa, we signed a pioneering 'virtual wheeling' agreement with Eskom, allowing us to secure renewable electricity from independent power producers (IPPs) connected to the national grid. This innovation, co-developed by our subsidiary Mezzanine and Eskom, aims to provide approximately 30% of Vodacom South Africa's power demand. This project is expected to positively impact South Africa's energy transition, especially amid regular power cuts due to the national energy crisis. In Egypt, we implemented an agreement with the Ministry of Electricity and Energy, signed at COP27, to purchase renewable electricity from the New and Renewable Energy Authority (NREA). This agreement, the first of its kind in Egypt, ensures Vodafone Egypt's mobile network electricity usage is matched with renewable sources added to the grid. This supports the growth of Egypt's renewable energy sector and establishes a market mechanism for renewable electricity transactions, serving as a model for other corporate buyers. In Europe, we increased the proportion of electricity sourced directly from renewable generators through power purchase agreements (PPAs). In FY24, we signed additional renewable supply agreements, increasing our long-term contracted PPA volumes by over 20%. We have PPAs in Germany, Greece, Portugal, and the UK, which currently deliver around 24% of our grid electricity in Europe. By 2026, fully operational PPAs will generate approximately 39% of our European grid electricity demand. PPAs provide price certainty amidst volatile wholesale electricity prices, with the remainder of our electricity consumption matched with renewable energy certificates (RECs) purchased through our energy suppliers or the REC market.

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☒ NZ1

(7.54.3.2) Date target was set

12/10/2023

(7.54.3.3) Target Coverage

Select from:

☒ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☒ Abs1

☒ Abs2

☒ Abs3

(7.54.3.5) End date of target for achieving net zero

03/30/2040

(7.54.3.6) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89].pdf

(7.54.3.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2
- ☒ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

- | | |
|---|---|
| <input checked="" type="checkbox"/> Methane (CH ₄) | <input checked="" type="checkbox"/> Sulphur hexafluoride (SF ₆) |
| <input checked="" type="checkbox"/> Nitrous oxide (N ₂ O) | <input checked="" type="checkbox"/> Nitrogen trifluoride (NF ₃) |
| <input checked="" type="checkbox"/> Carbon dioxide (CO ₂) | |
| <input checked="" type="checkbox"/> Perfluorocarbons (PFCs) | |
| <input checked="" type="checkbox"/> Hydrofluorocarbons (HFCs) | |

(7.54.3.10) Explain target coverage and identify any exclusions

Vodafone committed to reach full value chain Net Zero Emissions by 2040 for scope 1 & 2 and Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values: This covers all of our scope 1&2 and scope 3 emissions. Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4.

(7.54.3.11) Target objective

This target is part of our ambitious goals to reduce our greenhouse gas emissions. We strive to reduce carbon emissions and achieve Net Zero from our operations and value chains.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

- ☒ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☒ No, we do not plan to mitigate emissions beyond our value chain

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☒ Yes, we plan to purchase and cancel carbon credits for neutralization at the end of the target

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

In FY24, we published our Climate Transition Plan; our long-term future transition (2036 to 2040) aims to reduce Scope 3 emissions to absolute zero and offset any remaining emissions. Our priority is absolute emission reduction. In line with SBTi's Corporate Net Zero Standard, we will only claim net zero if we achieve an absolute emission reduction of at least 90% from our 2020 baseline. We will use carbon offsetting to neutralize remaining emissions. Vodafone will procure carbon offsets from the voluntary carbon market to neutralize emissions we cannot abate by our net zero target year. We will purchase carbon credits for certified emission reductions or removals beyond our value chain. Our carbon credits must meet criteria reflecting the ICVCM's Core Carbon Principles (2023). Purchases will be subject to a governance process overseeing decisions about the type and origin of the offsets. We commit to disclosing more information about the carbon credits and projects we invest in to meet our net zero commitments. We recognize that the increasing price of carbon credits could present a risk to our net zero transition, emphasizing the need to prioritize absolute emissions reduction. We will monitor best-practice frameworks and guidance to develop a credible and integral strategy. Factors we consider for high-quality, high-integrity carbon offsetting: Governance - Effective governance supporting transparency accountability, quality, and integrity - Offsets tracked and identifiable in a register - Transparency - Certified by a credible standard aligning with the Core Carbon Principles Emissions impact - Deliver benefits beyond what would have occurred without the carbon offset credit revenue - Permanent removals of carbon dioxide from the atmosphere, or measures to minimize reversal risk - Robust quantification - No double counting Sustainable development - Sustainable development benefits - Contribution to net zero transition Time and place of origin - Occurred within a reasonable time of the emissions being offset - Location; Ideally, deliver benefits within Vodafone's markets To measure our success in delivery, we will measure and report our Scope 1, 2, and 3 emissions annually, in accordance with the GHG Protocol. We are identifying metrics to monitor the effectiveness of each climate transition initiative.

(7.54.3.17) Target status in reporting year

Select from:

☒ Underway

(7.54.3.19) Process for reviewing target

In FY24 Vodafone published its first Climate Transition Plan (CTP). This sets out the actions we will take to drive progress towards net zero over FY 2025-27. To measure our success in delivering our climate transition plan, we will continue to measure and externally report our Scope 1, 2, and 3 emissions (including all 15

categories of Scope 3) annually, in accordance with the GHG Protocol. We have begun identifying metrics to help us monitor the effectiveness of each climate transition initiative. As part of our next steps, we will continue identifying appropriate measures of success, which we will monitor and report through our governance structures at least quarterly. To measure progress against our net zero target, we monitor Scope 1, 2 and 3 emissions versus our baseline year. Our priority is absolute emission reduction. In line with SBTi's Corporate Net Zero Standard, we will only claim net zero if we achieve an absolute emission reduction of at least 90% from our 2020 baseline. We will use carbon offsetting to neutralize remaining emissions. Our Executive Sub-committee for ESG and Reputation reviews emissions reductions vs baseline year at least twice per year to maintain oversight of emission reductions against our net zero target. Any risks to the delivery of our net zero and climate transition plan are raised through our CTP governance arrangements.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

☒ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	0	`Numeric input
To be implemented	20	151533
Implementation commenced	0	0
Implemented	29	248432
Not to be implemented	0	`Numeric input

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

1785

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

5161287

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

25319137

(7.55.2.7) Payback period

Select from:

☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

Initiatives implemented across the different Vodacom OpCos include: Hot/cold isle containment Fixing cooling leaks High efficiency chiller/HVAC installation Aircon replacements Replacement of damaged floors Dynamic thermal management Adiabatic cooling implementation Free cooling implementation

Row 2

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Machine/equipment replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

2

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

19838

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

266039

(7.55.2.7) Payback period

Select from:

☒ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

Modernisation of rectifiers across the different Vodacom OpCos.

Row 3

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Fuel switch

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3881

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

11230760

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

3764706

(7.55.2.7) Payback period

Select from:

☒ <1 year

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

Connection of off-grid sites to the grid across the different Vodacom OpCos.

Row 4

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Lighting

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

193

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- ☒ Scope 2 (location-based)
- ☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

- ☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

687202

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

3068685

(7.55.2.7) Payback period

Select from:

- ☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- ☒ 21-30 years

(7.55.2.9) Comment

Installation of LED lighting and motion sensors across the different Vodacom OpCos.

Row 5

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Smart control system

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

2209

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

4224938

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Activation of radio energy savings features across the different Vodacom OpCos. No capex associated with these initiatives

Row 6

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Other, please specify :Removal of equipment

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

39

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

46000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Removal of unused/decommissioned equipment across the Vodacom OpCos. No capex involved in this initiative.

Row 7

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☒ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

240322

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- ☒ Scope 2 (location-based)
- ☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

- ☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

18017936

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

47712488

(7.55.2.7) Payback period

Select from:

- ☒ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- ☒ 21-30 years

(7.55.2.9) Comment

Installation of solar sites and modernisation of solar sites across the different Vodacom OpCos. The savings also include emission reductions from renewable energy procured through PPAs and RECs which impacts on the payback reported.

Row 8

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Building Energy Management Systems (BEMS)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

0

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

1868945

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Implementation of energy metering and energy metering systems. The savings associated with these initiatives have not been separately quantified. However, the meters and systems were implemented to enable tracking of the savings of other energy efficiency interventions as well as continuous monitoring and tracking of energy consumption.

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Vodafone complies with all regulatory requirements in the markets it operates in. Including those related to energy and carbon emissions, such as EU Energy directive.

Row 2

(7.55.3.1) Method

Select from:

☒ Employee engagement

(7.55.3.2) Comment

Employees across the business are encouraged to plan and budget for emission reduction activities, and to identify emission saving projects to be put forward for approval. An awareness raising e-learning tool has also been released to increase employee engagement. In our climate transition plan, we outline Employee Engagement as a crucial enabler. We recognise the crucial role our people play in driving sustainable business transformation. As part of our transition plan, we aim to strengthen employee awareness of and engagement with climate-related issues, in order to embed climate considerations into everyone's role. We will do this by providing the inspiration (through employee engagement initiatives) and information (through learning and development) that our people need to consider the climate impact of their business decisions and feel empowered to take climate action. We provide our employees with access to training on climate change such as webinars and online learning resources. We intend to expand our learning and development programme to improve basic climate literacy at all levels of our organisation. In addition to this foundation knowledge, our programme will also include specialist training for specific teams that are directly involved in delivering our climate transition initiatives. We will seek to build organisational capacity in relation to topics that are core to our climate transition strategy – such as circular economy, the green digital transition and sustainable procurement. We will also strengthen our capabilities and skills, for example in digital and automation tools that could drive innovation in energy efficiency or new technology solutions. Our learning and development programme will also include capacity-building at executive leadership and Board levels to support our leaders to stay updated with the fast-moving climate agenda. By offering these training opportunities, we want to enable people at all levels of our company to become sustainability champions and change agents within their teams and communities. In our climate transition plan as part of decarbonising our own operations, we aim to raise awareness and provide relevant training to our employees about the benefits of EVs and encourage more of them to switch to electric.

Row 3

(7.55.3.1) Method

Select from:

☒ Financial optimization calculations

(7.55.3.2) Comment

We have developed business cases for a number of energy-saving initiatives, looking at whole-life costing and incorporating cost of carbon in future energy cost predictions.

Row 4

(7.55.3.1) Method

Select from:

☒ Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

In our climate transition plan, Financial and business planning is identified as a key enabler. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic importance of our climate transition during this process. Whilst we do not create a dedicated central budget for climate transition activities, by integrating climate transition initiatives into our financial planning process, we are able to allocate resources as part of our business as usual prioritization process to secure the budgets needed to deliver the required actions.

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☒ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

Select from:

☒ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☒ Other, please specify :Vodafone worked with the Carbon Trust to identify use cases, develop methodologies and calculate the associated carbon abatement impact. Solutions that enable carbon reduction are assessed to get a quantity and a carbon factor per unit of quantity.

(7.74.1.3) Type of product(s) or service(s)

Systems integration

☒ Other, please specify :IoT connectivity used by products and services that help avoid carbon emissions, SDWAN/ SDLAN, DLMGreen, cloud and hosting, remote working solutions, fleet management, UBI (usage based insurance technology solutions for car insurance).

(7.74.1.4) Description of product(s) or service(s)

"Internet of Things" technologies/Vodafone Business products enabling the avoidance of emissions by customers through energy saving, monitoring, data gathering, associated efficiency savings. This year, we estimate we have enabled the avoidance of 32.8 million tCO₂e. Since setting our enablement target in 2020, we estimate we have enabled our customers to avoid a cumulative 78.3 million tCO₂e. This year, we reviewed the emissions reduction impact of an additional four green digital solutions within our product portfolio, including connectivity solutions that use software defined local area networks ('SDLAN'). IoT products remain the most significant contributor to enablement. We estimate that 55% of our 187 million IoT connections directly enabled customers to reduce their emissions in the past year. For example, we continue to support customers to improve operational efficiency, reduce fuel costs and reduce their emissions through our Vodafone Business Fleet Analytics solution, which helps our customers to optimise routes and identify opportunities to electrify their fleet. The device lifecycle management (DLM) green is a Vodafone scheme that leases smartphones and tablets to customers. At the end of the lease, they are collected, refurbished, and sold on second-hand device marketplaces, extending the lifetime of the devices. This reduces the need for more new devices to be manufactured, avoiding emissions associated with the manufacturing, transport, and EOL of device

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☒ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☒ Evaluating the carbon-reducing impacts of ICT

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☒ Use stage

(7.74.1.8) Functional unit used

As we look at many products and services, we use many functional units. For example, number of licenses for remote working. IoT connections is our largest contributor to carbon enablement. For example for residential smart meters, the % energy savings are calculated and the assumed saving % are applied to the average household energy consumption figures by country, to calculate the energy saving per household. These figures are then converted to CO2e figures using standard emission factors.

(7.74.1.9) Reference product/service or baseline scenario used

For each product Vodafone uses a 'Business as Usual' baseline scenario, which represents the “before” scenario of a specific process.

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

☒ Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

32789925.08

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

To quantify the carbon abatement enabled by Vodafone's products and services, we identify propositions in our portfolio that can reduce carbon emissions. For each proposition (product, service, or combination), we determine a quantity (unit of measure) and a carbon factor per unit of quantity, then multiply these values. The quantity might be the number of Machine-to-Machine (M2M) connections or users. The carbon abatement factor for each use case is based on external studies, internal Vodafone studies, or documented expert assumptions. If the location of the connection affects the carbon abatement factor, we include a country-specific input. For countries lacking sufficient data, we use proxies or other assumptions. Green digital solutions for which carbon enablement is measured in FY24 (with carbon abatement factor). - Call conferencing. 0.15 kgCO2e/minute - Cloud & hosting – colocation United Kingdom: 381,004 kgCO2e/MW, Germany: 304,020 kgCO2e/MW, Ireland: 219,898 kgCO2e/MW - Cloud & hosting – Vodafone data centres United Kingdom: 56 kgCO2e/VM Germany: 35 kgCO2e/VM Ireland: 27 kgCO2e/VM - Working from home (avoided commuting) Global average: 312 kgCO2e/license - Software defined local area network ('SD- LAN') Global average: 239 kgCO2e/site - Software defined wide area network ('SD- WAN') Global average: 46 kgCO2e/site - Device Lifecycle Management ('DLM') Green Global phone range: 20 – 44 kgCO2e/device. Global tablet range: 37 – 82 kgCO2e/device - Connected solar panels Global average: 18 kgCO2e/SIM - Connected E-mobility Global e-bike average: 162 kgCO2e/connection Global e-scooter average: 187 kgCO2e/connection Global mixed e-mobility average: 167 kgCO2e/connection - Mixed metering Global average range: 45- 160kgCO2e/connection Other solutions not included due to character limit relate to: transport & logistics, EV and fleet management; smart healthcare, cold chain logistics, smart parking, water leak detection, smart street lighting, residential and commercial smart gas meters. We estimate that 55% of our 187 million IoT connections directly enabled customers to reduce their emissions in the past year. The revenue generated through the sale and continued operation of these IoT connections is approximately 440m EUR per year (based on 55% of the EUR 800m annual revenue from IoT, according to May 2024 VF Investor presentation). This is around 1% of total Group revenue.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

1

Row 2

(7.74.1.1) Level of aggregation

Select from:

☒ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☒ Other, please specify :Refurbished product category

(7.74.1.3) Type of product(s) or service(s)

Other

☒ Other, please specify :Refurbished second-hand mobile phones

(7.74.1.4) Description of product(s) or service(s)

Purchasing a refurbished smartphone helps to avoid around 50 Kg CO₂e of greenhouse gas emissions. The climate impact of a refurbished phone is 20% or less that of a newly manufactured smartphone – and removes the need to extract over 70 Kg of raw materials. This is based on a lifecycle assessment study (Erwann Fangeat, ADEME, et al, Assessment of the environmental impact of a set of refurbished products – Final Report (2022)), which found that a refurbished phone used for 2 years creates 24.6kg CO₂e less carbon emissions per year when compared to a new phone used for 3 years (according to the study results shown on page 64). Over the 2-year period of use of the refurbished phone, this avoids around 50kg CO₂e of carbon emissions. The study found that a refurbished phone has an 87% lower contribution to climate change (or 'GWP') compared to a new phone. The study also found that buying and using a refurbished phone instead of a new phone requires the extraction of 76.9kg less raw materials (page 64).

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☒ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☒ Other, please specify :LCA study

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☒ Cradle-to-gate

(7.74.1.8) Functional unit used

CO2e Kg saved per year

(7.74.1.9) Reference product/service or baseline scenario used

Sale of a new mobile hand-set device

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

☒ Cradle-to-gate

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

0.05

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

To quantify the carbon reduction enabled by our refurbished smartphones, we count the total number of total handsets which are sold in our Vodafone markets on a yearly basis, distinguishing between newly purchased and refurbished handsets bought from 3rd parties suppliers that we sell to our customers. For each handset we assign a carbon impact based on publicly available OEM data and/or carbon impact derived from the EcoRating methodology, and we apply the % reduction to refurbished handsets vs. new based on the reduction factor agreed in the Ademe study. (Erwann Fangeat, ADEME, et al, Assessment of the environmental impact of a set of refurbished products – Final Report (2022))refurbished phone, this avoids around 50kg CO2e of carbon emissions. The study found that a refurbished phone has an 87% lower contribution to climate change (or 'GWP') compared to a new phone. The study also found that buying and using a refurbished phone instead of a

new phone requires the extraction of 76.9kg less raw materials (page 64). Report available on <https://librairie.ademe.fr/dechets-economie-circulaire/5833-assessment-of-the-environmental-impact-of-a-set-of-refurbished-products.html> Currently, refurbished phones make up a minority of the devices we sell, with the revenue from these lower-carbon products making up less than 1% total Group revenue.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

1

[Add row]

(7.79) Has your organization canceled any project-based carbon credits within the reporting year?

Select from:

☒ Yes

(7.79.1) Provide details of the project-based carbon credits canceled by your organization in the reporting year.

Row 1

(7.79.1.1) Project type

Select from:

☒ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Wind energy, Ovalle, Chile

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

50785.22

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2016

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Consideration of legal requirements

☒ Investment analysis

☒ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12):

<https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/> For this project, we have listed the earliest vintage of credits at cancellation, as a range of vintages were listed by our provider.

Row 2

(7.79.1.1) Project type

Select from:

☒ Agroforestry

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Forest Protection Rimba Raya, Indonesia

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

16217.83

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2014

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ VCS (Verified Carbon Standard)

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Consideration of legal requirements

☒ Barrier analysis

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Protecting the habitat of Rimba Raya Indonesia's critically endangered orangutans. Habitat protection and conservation efforts to address conserve biodiversity.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Verified Carbon Standard has defined safeguards for carbon offset projects (p.45-49: <https://verra.org/wp-content/uploads/2024/04/VCS-Standard-v4.7-FINAL-4.15.24.pdf>) For this project, we have listed the earliest vintage of credits at cancellation, as a range of vintages were listed by our provider.

Row 3

(7.79.1.1) Project type

Select from:

☒ Clean cookstove distribution

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Clean cookstoves in Rwanda

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

1033

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2021

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Other, please specify :The VPA is within Rwanda, an LDC and is therefore additional.

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Other, please specify :Sources of leakage have been assessed and no leakage is counted eg the displaced baseline tech is reused outside the project boundary in place of lower emitting tech or in a manner suggesting >usage than would have occurred in the project's absence.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Improved cookstoves to protect the national park in Gatare Rwanda.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): <https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/>

Row 4

(7.79.1.1) Project type

Select from:

☒ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Wind energy Luzon, Philippines

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

186.67

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2017

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Consideration of legal requirements

☒ Investment analysis

☒ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): <https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/>

Row 5

(7.79.1.1) Project type

Select from:

☒ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Wind energy, Northeast Brazil

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

217.83

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2018

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Consideration of legal requirements

☒ Investment analysis

☒ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Verified Carbon Standard has defined safeguards for carbon offset projects (p.45-49: <https://verra.org/wp-content/uploads/2024/04/VCS-Standard-v4.7-FINAL-4.15.24.pdf>)

Row 6

(7.79.1.1) Project type

Select from:

☒ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☒ Carbon removal

(7.79.1.3) Project description

Wind energy, Dualar, Turkey

(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)

413

(7.79.1.5) Purpose of cancelation

Select from:

☒ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

☒ Yes

(7.79.1.7) Vintage of credits at cancelation

2020

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☒ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☒ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☒ Consideration of legal requirements

☒ Investment analysis

☒ Barrier analysis

☒ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☒ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☒ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12):

<https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/>

[Add row]

C10. Environmental performance - Plastics

(10.1) Do you have plastics-related targets, and if so what type?

(10.1.1) Targets in place

Select from:

☒ No, and we do not plan to within the next two years

(10.1.3) Please explain

We do not have plastic-related targets. However, plastic is a topic that we are committed to managing responsibly under our Protecting the Planet program. We currently collect and publicly disclose data on waste management, network waste and device circularity within our ESG Addendum. This data has also been assured by an Independent third party.

[Fixed row]

(10.2) Indicate whether your organization engages in the following activities.

Production/commercialization of plastic polymers (including plastic converters)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

No direct production of plastic.

Production/commercialization of durable plastic goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☒ Yes

(10.2.2) Comment

Durable plastic components are part of the mobile devices that we retail (e.g. smartphone handsets), the fixed line devices that we lease or sell to customers (e.g. customer premises equipment such as broadband routers or switches), and plastic in SIM cards that we sell.

Usage of durable plastics goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☒ Yes

(10.2.2) Comment

We use durable plastic goods in our business operations, including network operations (e.g. plastic sheathing on cabling, plastic housing for network equipment), retail operations (e.g. plastic in shop fit-outs), office operations (e.g. plastic housing for IT equipment).

Production/commercialization of plastic packaging

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

No direct production or commercialisation of plastic packaging.

Production/commercialization of goods/products packaged in plastics

(10.2.1) Activity applies

Select from:

☒ Yes

(10.2.2) Comment

Use of plastic packaging when selling phones, SIM cards and CPE routers.

Provision/commercialization of services that use plastic packaging (e.g., food services)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

We do not provide services that use plastic packaging.

Provision of waste management and/or water management services

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

Vodafone does not provide waste management services. However, we contract third party providers to manage waste from our operations.

Provision of financial products and/or services for plastics-related activities

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

Vodafone offers a mobile money platform offering. However, we do not collect data on what this financial service is used for.

Other activities not specified

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

No other activities to account for.
[Fixed row]

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☒ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☒ Land/water protection

☒ Land/water management

☒ Other, please specify :Initiated review of biodiversity DIROs of our business operations, products and services. Used AI-based technology solutions to safeguard marine animals, utilised IoT to reduce logging and completed POC for mTwiga, reducing human-wildlife conflict.

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: <input checked="" type="checkbox"/> No, we do not use indicators, but plan to within the next two years

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes (partial assessment)

(11.4.2) Comment

Vodafone has operations in the Areas of Outstanding Natural Beauty (AONB) and national parks in the UK.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ No

(11.4.2) Comment

Vodafone does not have operations within UNESCO World Heritage sites.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes (partial assessment)

(11.4.2) Comment

Vodafone has some operations (sites such as mobile base stations) in areas adjacent to UNESCO Man and the Biosphere Reserves (or candidate UNESCO sites that are currently on the Tentative list).

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ No

(11.4.2) Comment

Vodafone does not have operations within Ramsar sites.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes (partial assessment)

(11.4.2) Comment

Vodafone has some operations (sites such as mobile base stations) in areas adjacent to protected areas and/or key biodiversity areas.

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes (partial assessment)

(11.4.2) Comment

Vodafone has several operations (sites such as base stations) in areas adjacent to other areas important for biodiversity.
[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Legally protected areas

☒ Key Biodiversity Areas

☒ Other areas important for biodiversity

(11.4.1.3) Protected area category (IUCN classification)

Select from:

☒ Not applicable

(11.4.1.4) Country/area

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(11.4.1.5) Name of the area important for biodiversity

Sites of Special Scientific Interest, Area of Outstanding Natural Beauty and National Parks.

(11.4.1.6) Proximity

Select from:

☒ Data not available

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Some network sites are located in these areas.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Project design

☒ Biodiversity offsets

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impacts: Specific impacts are currently being defined. Mitigation: Vodafone has adapted its planning conditions to minimise impact on biodiversity. We are also partnering with the National Parks Partnership to design biodiversity offsetting projects. Methodology: Partnership with National Parks.

Row 2

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☒ Democratic Republic of the Congo

(11.4.1.5) Name of the area important for biodiversity

Areas of unoccupied land (including areas of land such as fields around mobile base stations).

(11.4.1.6) Proximity

Select from:

☒ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Towers used for connectivity.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Physical controls

☒ Operational controls

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impacts: Disruption of wildlife activity due to construction. Mitigation & methodology: Vodacom DRC carries out an environmental impact study and receive a certificate from the ACE before construction of a site.

Row 3

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☒ United Republic of Tanzania

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☒ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Vodacom Tanzania has 110 sites (base stations, towers etc.) adjacent to these areas. There is one site in a protected area that overlaps but the overlap is negligible (0.006 ha).

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

- ☒ Site selection
- ☒ Project design
- ☒ Biodiversity offsets

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impacts: Disruption of wildlife activity due to construction. Mitigation: Vodacom Tanzania puts in place plans to minimise the foot print of the site. We also match the tower painting with surrounding environments especially in national parks and game reserves. Methodology: Risk assessment conducted by the supplier.

Row 4

(11.4.1.2) Types of area important for biodiversity

Select all that apply

- ☒ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

- ☒ South Africa

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

- ☒ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Vodacom South Africa has 1200 sites (base stations, towers etc.) adjacent to these areas.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Site selection

☒ Project design

☒ Physical controls

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impacts: - Siting and construction of infrastructure - low impact due to small footprint - Diesel consumption and accidental diesel spillages - low impact due to controls in place - GHG emissions from direct and indirect operations - low impact - Generation of waste - low impact - Impact on climate change on biodiversity from direct and indirect supply chain activities Mitigation: - Comply to the requirements of the environmental authorization under the National Environmental Management Act. - Assess and address risks from natural hazards i.e. nesting of wildlife on Vodacom's towers. Methodology: Conducted a Biodiversity Mainstreaming readiness assessment of Vodacom in 2021.

Row 5

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☒ Egypt

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☒ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Vodacom Egypt has 20 sites (base stations, towers etc.) adjacent to these areas.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ No

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impact: No impact has been found. None of the sites identified involved removing natural ecosystems. Mitigation: All sites have an Environmental Permit (recognised by Egyptian government). Methodology: Impact assessed following the Environmental Permit methodology.

Row 6

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ UNESCO Man and the Biosphere Reserves

(11.4.1.4) Country/area

Select from:

☒ Mozambique

(11.4.1.5) Name of the area important for biodiversity

Niassa Reserve, the Maputo reserve, Zinave, PN Gorogosa, Gile

(11.4.1.6) Proximity

Select from:

☒ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Vodacom Mozambique has sites (base stations, towers etc.) adjacent to these areas. They are currently working on mapping exact areas of proximity and impact. Maputo is on the UNESCO tentative list of candidate sites, although not currently listed as a UNESCO site.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Site selection

☒ Project design

☒ Physical controls

☒ Operational controls

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impact: Bush clearing and removal of trees limited to the area of the site build. Mitigation: - No site is selected if no access is present. - Engagement with communities before site built has been the key as it allows to understand the culture of the specific zone and therefore, adhere to it. - Management of waste and not dispose hazardous materials in the area of build is fundamental. The Environmental license assigned to Vodacom is "type C" which means our operations are classified as those not potentially creating considerable impact to the environment, reason why the license is for across the country. Methodology: Risk assessment conducted in compliance with Land Law, Waste Management Law and Environmental Law in 2019.

Row 7

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Other areas important for biodiversity

(11.4.1.4) Country/area

Select from:

☒ Lesotho

(11.4.1.5) Name of the area important for biodiversity

Nature reserve/protected area

(11.4.1.6) Proximity

Select from:

☒ Data not available

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Site selection

☒ Project design

☒ Physical controls

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Impact: Site clearance and land use change during site construction. Mitigation: -We avoid locating sites in key biodiversity areas -We conduct environmental impact assessments and obtain necessary environmental permits -We incorporate natural habitats into our infrastructure e.g. nesting for bird life -We match tower paint to surrounding environments Methodology: Risk assessment conducted during environmental impact assessment.

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☒ Electricity/Steam/Heat/Cooling consumption

☒ Renewable Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards

- ☒ ISAE 3000
- ☒ ISAE 3410, Assurance Engagements on Greenhouse Gas Statements

(13.1.1.4) Further details of the third-party verification/assurance process

2024: Assured by KPMG LLP - limited assurance under ISAE (UK) 3000 and ISA 3410, see pages 4-6 of our ESG Addendum Methodology (investors.vodafone.com/esgmethodology) for further information. The information for comparative periods has been restated to reflect portfolio changes. For information about assurance in comparative periods see ESG Addendum (investors.vodafone.com/esg) relating to 2024, 2023 and 2022 respectively.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Vodafone ESG Addendum Methodology 2024_Web Ready for publication FINAL.pdf

Row 2

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

- ☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

- | | |
|--|---|
| <input checked="" type="checkbox"/> Waste data | <input checked="" type="checkbox"/> Emissions reduction initiatives/activities |
| <input checked="" type="checkbox"/> Fuel consumption | <input checked="" type="checkbox"/> Renewable Electricity/Steam/Heat/Cooling generation |
| <input checked="" type="checkbox"/> Base year emissions | <input checked="" type="checkbox"/> Renewable Electricity/Steam/Heat/Cooling consumption |
| <input checked="" type="checkbox"/> Electricity/Steam/Heat/Cooling generation | <input checked="" type="checkbox"/> Year on year change in absolute emissions (Scope 1 and 2) |
| <input checked="" type="checkbox"/> Electricity/Steam/Heat/Cooling consumption | |

(13.1.1.3) Verification/assurance standard

Climate change-related standards

☒ Other climate change verification standard, please specify :Not verification standard.

(13.1.1.4) Further details of the third-party verification/assurance process

All ESG narrative in the Annual Report is subject to independent verification checks that are a standard part of our Annual reporting and disclosure process.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Vodafone 2024 Annual Report.pdf

[Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Non-Executive Director

(13.3.2) Corresponding job category

Select from:

☒ Director on board

[Fixed row]

